S.D. Standard Drilling Plc.

3Q 2018 Presentation

8 November 2018









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Agenda

- I. Highlights
- II. Fleet update
- III. Financial information

Highlights Q3 2018

- Profit after tax of USD (0.2)m (3Q 17 USD (5.8)m)
- Total cash balance of USD 23.3m (3Q17 USD 15.2m)⁽¹⁾
- Total Book Value of Equity of USD 110m (NOK 1.56 per share) (2)
- Total EBITDA (adj) of USD 0.2m (3Q17 USD 0.7m)⁽³⁾
- Large-size 5x Standard vessels (100% owned)
 - EBITDA (adj) of USD 0.3 (3Q17 USD 0.8m) (3)
 - Utilization of ~85% (3Q17 ~90%) (3)
- Mid-size 9x Northern Supply vessels (25.5% owned)⁽⁴⁾
 - EBITDA (adj) of USD (0.1)m (3Q17 USD (0.1)m)⁽³⁾
 - Utilization of ~92% (3Q17 ~95%)⁽³⁾
 - PSV Opportunity AS and Northern PSV AS completed a merger and changed name to Northern Supply AS













Highlights Q3 2018 cont.

- Standard Supplier and Standard Princess
 - Both awarded a firm contract to 15 Feb-19 + 4 week options with Allseas. Commencement 30 Sep-18 and 1 Oct-18
- Negative fair value adjustment of financial assets of USD 0.1m
- Northern Supply AS (SDSD has 25.53% ownership)
 - Completed a sale-lease back contract for FS Arendal. Vessel sold for USD 2.8m
 - 1 year bare-boat contract (1+1 year option) at a rate USD 0 per day
 - O Profit split 50/50 on a net hire between GBP 5,100-10,000 per day
- New World Supply Ltd. (26.2% owned) held as a financial investment













Subsequent events

- New World Supply Ltd sold 2x of its 6x medium size PSV's ("World Emerald" and "World Sapphire")
 - Sold at a level that reflects significantly higher vessel value compared to SDSD's book value
- Solid utilization for 5x large Standard vessels (100% owned)
 - Average utilization of 98 % for the Company's large PSV's in Oct-18
- Solid utilization for the medium size vessels in Northern Supply (25.5% owned)
 - Average utilization of 90 % for the vessels in Oct-18⁽¹⁾
- Total fleet of 17 vessels + 1 vessel on bare-boat contract
 - 5 large sized PSV's 100% owned
 - 8 medium size PSV's 25.5% owned
 - 4 medium size PSV's 26.2% held as a financial investment





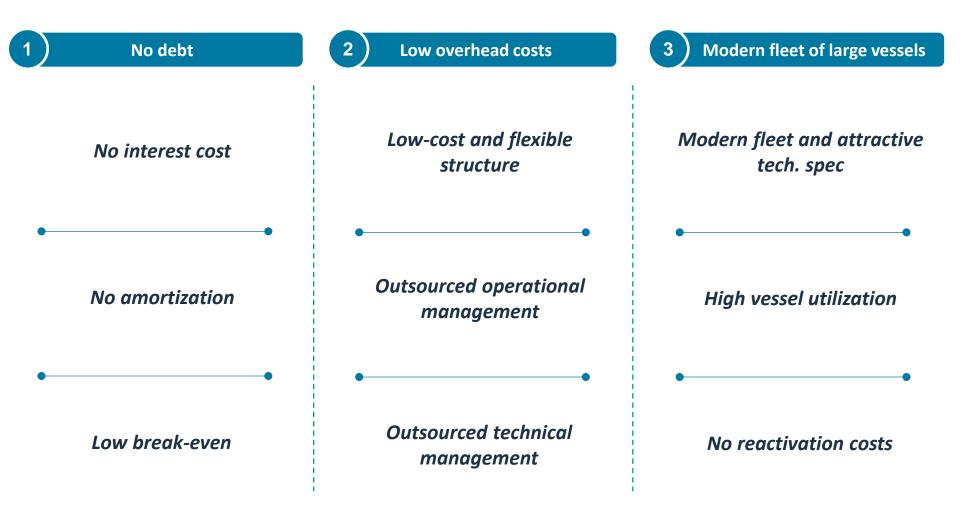






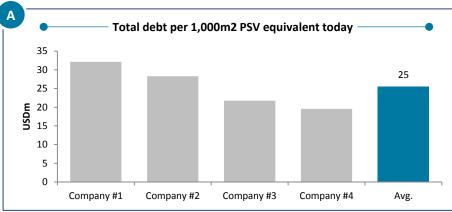


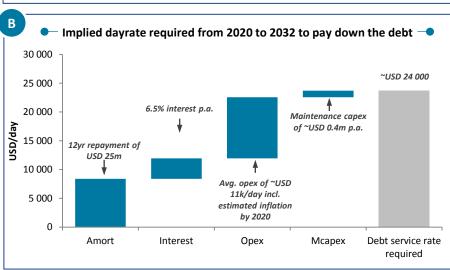
Competitive advantage in the current market

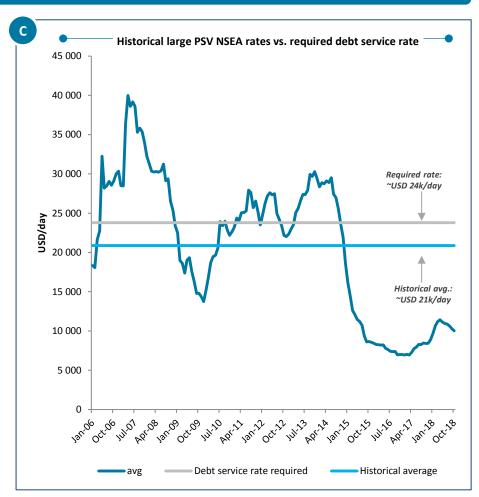


SDSD has no debt

SDSD has a competitive advantage compared to industry peers





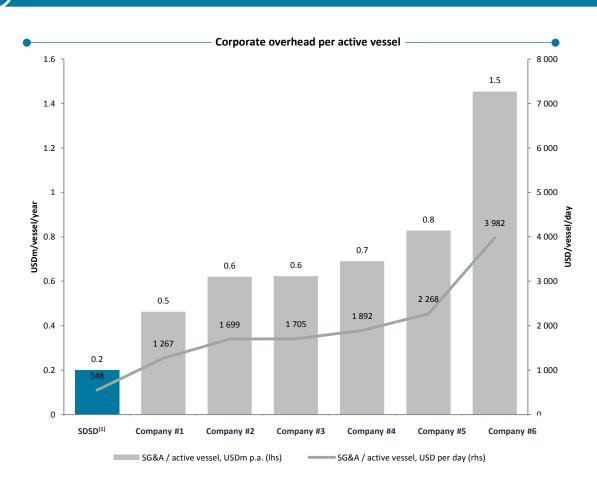




Low overhead costs and low breakeven rates

2

SDSD has a competitive advantage compared to industry peers



Average cash Break-even for SDSD

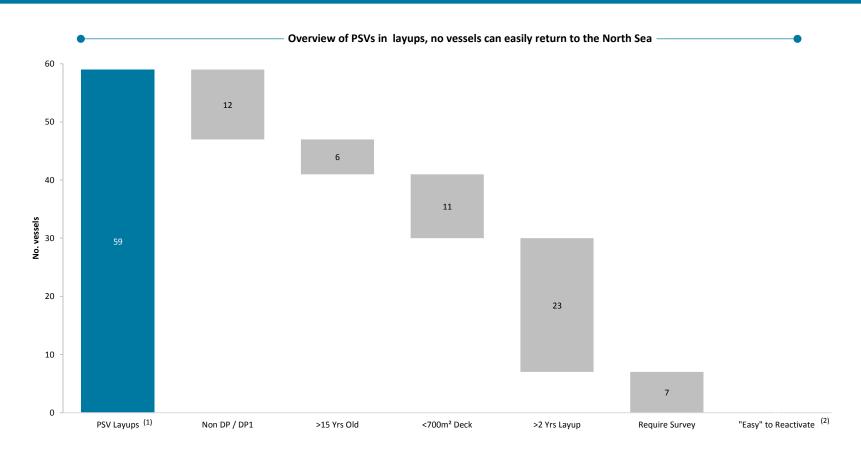
- Average cash break-even for SDSD, all-in costs (USD / Day) for PSV vessels
 - Large-size: USD 7,000 per day
 - Mid-size: USD 6,700 per day
- Overhead cost of ~USD 550 per vessel per day
- Competitive cost position and all equity balance sheet securing low all-in cost



SDSD has a modern fleet of large PSV's- all working

3

SDSD has a competitive advantage compared to industry peers





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Large-size PSV vessels – 100% owned

Standard vessels (5x)











Standard Viking (2008)

Purchase price:
~USD 13.3m(1)
Ownership: 100%
Deck-space: 1,060m²
Design: ST-216 L CD
Yard: Aker Brattvaag

Age: ~10 years

Standard Supplier (2007)

Purchase price:
 ~USD 13.3m(1)

Ownership: 100%

Deck-space: 1,060m²

Design: ST-216 L CD

Yard: Aker Brattvaag

Age: ~11 years

Standard Princess (2008)

Purchase price:
 ~USD 13.3m⁽¹⁾
Ownership: 100%
Deck-space: 1,060m²
Design: ST-216 L CD
Yard: Aker Brattvaag
Age: ~10 years

Standard Supporter (2009)

Purchase price:

~USD 11.1m⁽¹⁾
Ownership: 100%
Deck-space: 1,000m²
Design: UT 776 CD
Yard: STX Brevik
Age: ~9 years

Standard Provider (2010)

Purchase price:

~USD 11.1m⁽¹⁾
Ownership: 100%
Deck-space: 1,000m²
Design: UT 776 CD
Yard: STX Brevik
Age: ~8 years

Average purchase price: USD 12.44m⁽¹⁾

Average age 9.6 years

Average newbuild price: ~USD 48.5



Mid-size PSV vessels – partly owned

Northern Supply vessels (9x) - 25.5% owned













2x vessels

Purchase price: ~USD 2.5m⁽¹⁾

Ownership: 25.5%

Deck-space: 680m²

Design: UT 755 LN

Yard: Aker Aukra

Avg. age: ~9 years

FS Carrick (2008)

FS Crathes (2009)

2x vessels

Purchase price:

~USD 5.4m⁽¹⁾

Ownership: 25.5%

Deck-space: 680m²

Design: UT 755 LN

Yard: Aukra

Avg. age: ~9 years

FS Abergeldie (2008) FS Aberdour (2009)

2x vessels

Purchase price:

~USD 5.9m⁽¹⁾

Ownership: 25.5%

Deck-space: 710m²

Design: UT 755 LN

Yard: Aker Brevik

Avg. age: ~10 years

FS Braemar (2007) FS Balmoral (2008)

3x vessels

Purchase price:

~USD 2.5m⁽¹⁾

Ownership: 25.5%

Deck-space: 700m²

Design: VS 470 MK II

Yard: Kleven

Avg. age: ~12 years

FS Kristiansand (2005) FS Bergen (2006)

(FS Arendal (2006)) (3)

4x vessels

Purchase price:

~USD 5.1m⁽¹⁾

Ownership: 26.2%

Deck-space: 728m²

Design: 3300 CD

Yard: Damen SG (Galati)

Avg. age: ~5 years

World Diamond (2013)

World Peridot (2013)
World Pearl (2013)

World Emerald (2013)-(2)

World Opal (2013)

World Sapphire (2013) (2)



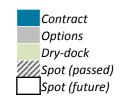
Excluding working capital and start-up costs

²⁾ Sold in Oct-18

Large-size PSV vessels – contract overview

Standard vessels (100% owned)										
				2018 2019					19	
Vessel	Built	Client	Country	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Large-size Vessels										
Standard Viking	2007	Peterson	UK							
Standard Princess	2008	Allseas	UK							
Standard Supplier	2007	Allseas	UK							
Standard Provider	2010	Shell / Spot	UK							
Standard Supporter	2009	SHL / Spot	UK							

Continue to focus on securing work to achieve winter coverage

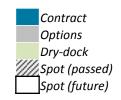


Mid-size PSV vessels – contract overview

Northern Supply vessels (25.5% owned)

				2018				20	19	
Vessel Built Client	Client	Country	2Q	3Q	4Q	1Q	2Q	3Q	4Q	
Mid-size Vessels										
FS Arendal	2006	Repsol	UK							
FS Aberdour	2009	Saipem	UK			///				
FS Balmoral	2008	Spot	UK							
FS Braemar	2007	Enquest/Spot	UK			////				
FS Carrick	2009	Petrofac / Saipem	UK							
FS Crathes	2008	Spot Market / Saipem	UK			<i>////</i>				
FS Kristiansand	2005	TBN	UK							
FS Bergen	2006	Lay-up	UK							
FS Abergeldie	2008	Lay-up	Trinidad							

- Continue to focus on securing work to achieve a high utilization for the fleet going forward
- Buyer of FS Arendal are responsible to carry out and pay for dry dock and upgrading DP2
- Relocation of FS Abergeldie -will arrive Leith end of November 18





Large-size PSV vessels – Utilization overview

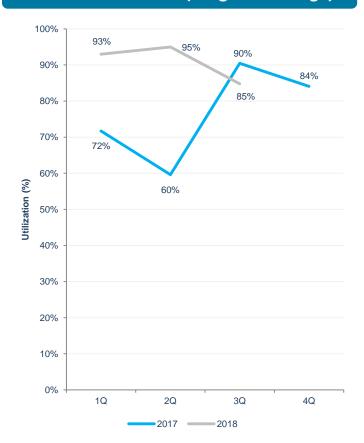
Historical utilization of operating vessels (%)

Standard vessels (100% owned)

Standard Vessers (100% Owned	,					
						Weighted
Utilization	S.Viking	S. Princess	S. Supplier	S.Provider	S. Supporter	average
1Q17	n.a.	72 %	n.a.	n.a.	n.a.	72 %
2Q17	39 %	96 %	12 %	n.a.	n.a.	60 %
3Q17	94 %	84 %	93 %	n.a.	n.a.	90 %
4Q17	100 %	89 %	71 %	85 %	68 %	84 %
2017, weighted avgerage	77 %	87 %	73 %	85 %	68 %	80 %
1Q18	100 %	100 %	65 %	100 %	100 %	93 %
2Q18	100 %	73 %	98 %	100 %	99 %	95 %
3Q18	100 %	81 %	61 %	88 %	92 %	85 %
Oct-18	100 %	100 %	99 %	93 %	100 %	98 %
2018 YTD, weighted avg.	100 %	87 %	77 %	96 %	97 %	92 %

						Weighted
Total days	S.Viking	S. Princess	S. Supplier	S.Provider	S. Supporter	average
Total available days, 2017	275	321	214	48	48	906
Total days worked, 2017	213	280	155	41	33	722
Total utilization, 2017	77 %	87 %	73 %	85 %	68 %	80 %
Total available days, YTD18	302	271	298	296	303	1 470
Total days worked, YTD18	302	237	231	284	294	1349
Total utilization, YTD18	100 %	87 %	77%	96 %	97 %	92%

Utilization overview (weighted average)



⁻ YTD18 includes 1Q18, 2Q18, 3Q18 and Oct-18



⁻ Vessels unavailable due to dry docking, maintenance, class renewal and other

Mid-size PSV vessels – Utilization overview

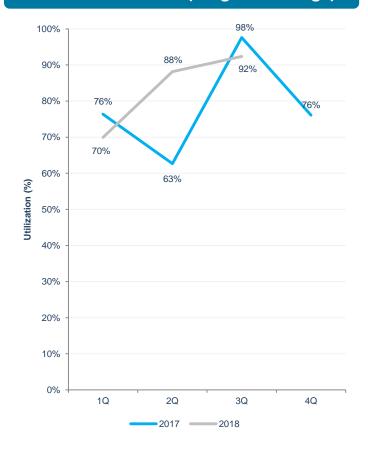
Historical utilization of operating vessels (%)(1)

Northern Supply vessels (25.5% owned)

Northern Supply Vessels	(1231370 01111	cuj						
	FS	FS	FS	FS	FS	FS	FS	Weighted
Utilization	Aberdour	Arendal	Balmoral	Kr. Sand	Braemar	Carrick	Crathes	average
1Q17	29 %	100 %	n.a	100 %	n.a.	n.a.	n.a.	76 %
2Q17	54 %	48 %	43 %	100 %	n.a.	n.a.	n.a.	63 %
3Q17	100 %	100 %	95 %	100 %	79 %	n.a.	n.a.	98 %
4Q17	100 %	100 %	96 %	82 %	2 %	n.a.	n.a.	76 %
2017, weighted avgerage	71 %	87 %	82 %	96 %	17 %	n.a.	n.a.	79 %
1Q18	99 %	99 %	100 %	34 %	17 %	n.a.	n.a.	70 %
2Q18	100 %	100 %	63 %	100 %	100 %	62 %	74 %	88 %
3Q18	100 %	100 %	75 %	100 %	75 %	100 %	100 %	92 %
Oct-18	100 %	100 %	60 %	100 %	76 %	100 %	100 %	90 %
2018 YTD, weighted avg.	99 %	100 %	78 %	81 %	66 %	87 %	92 %	85 %

	FS	FS	FS	FS	FS	FS	FS	Weighted
Total days	Aberdour	Arendal	Balmoral	Kr. Sand	Braemar	Carrick	Crathes	average
Total avail. days, 2017	365	365	245	365	115	n.a.	n.a.	1455
Total days work., 2017	259	318	202	349	20	n.a.	n.a.	1147
Total utilization, 2017	71 %	87 %	82 %	96 %	17 %	n.a.	n.a.	79 %
Tot. avail. days, YTD18	244	304	288	304	304	188	164	1796
Tot. days work., YTD18	243	303	225	245	199	163	151	1530
Total utilization, QTD18	99 %	100 %	78%	81%	66 %	87%	92%	85 %

Utilization overview (weighted average)



⁻ Vessels unavailable due to dry docking, maintenance, class renewal and other

⁻ YTD18 includes 1Q18, 2Q18, 3Q18 and Oct-18

Large-size PSV vessels – EBITDA overview

5x Standard vessels (100% owned) (1)

ssels (USD)	Three months ended, 3Q18	Three months ended, 3Q17	Year to date, 3Q18	
net of commission)	3 685 991	2 617 337		
xpenses	(46 150)	(21 052)	(168 425)	
al and Commercial Management Fee	(296 332)	(178 868)	(910 062)	
.ay-up costs ⁽²⁾	(2 876 874)	(1 653 649)	(8 538 304)	
up / Liquidation expenses ⁽²⁾	-	(8 402)	(25 691)	
ocking expenses / Surveys / Repairs (2)	(33 654)	(188 862)	(2 150 285)	
ers on delivery / redelivery / repositioning	(168 866)	(22 985)	(220 665)	
operation expenses	(3 421 876)	(2 073 818)	(12 013 432)	
		-		
PA	264 115	543 519	(1 048 543)	
EBITDA excluding non-recurring costs (3)	264 115	551 921	(1 022 852)	
BITDA excluding dry docking and non-recurring costs (4)	297 769	740 783	1 127 433	
EBITDA excluding dry docking and non-recurring costs margin (%)	8 %	28 %	10 %	

- (1) Note that the above unaudited EBITDA breakdown is not found in the company report
- (2) 2017 reclassifications has been made whereas 581 074 has been reclassified from OPEX to Dry Docking, and 187 940 from OPEX to Start-up. This relates to the first three quarters in 2017.
- (3) Non-recurring costs are costs directly related to preparing newly acquired vessels for the market.
- (4) Illustrates the day-to-day operations of the vessel, excluding (a) non-recurring costs and (b) dry dock, special survey, maintenance and repairs.



Mid-size PSV vessels - EBITDA overview

9x Northern Supply vessels (25.5% owned) (1), pro-rata overview

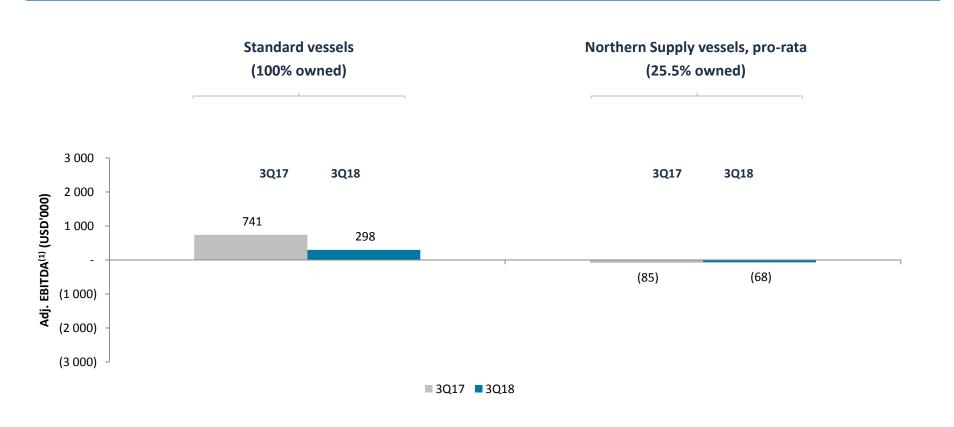
Northern Supply vessels (USD)		Three months ended, 3Q18	Three months ended, 3Q17		Year t date, 3Q1
Net hire (net of commission)	_	1 052 077	606 521	2 510 966	1 206 86
Admin expenses		(31 839)	(20 122)	(88 526)	(62 266
Technical and Commercial Management Fee		(106 332)	(63 715)	(282 460)	(162 972
OPEX/Lay-up costs (2)		(936 691)	(615 965)	(2 518 779)	(1 631 060
Start up / Liquidation expenses (2)		3 609	-	(218 880)	(10 308
Dry docking expenses / Surveys / Repairs (2)		-	-	(288 281)	(77 176
Bunkers on delivery / redelivery / repositioning	_	(45 272)	8 446	(114 449)	(20 575
Total operation expenses	_	(1 116 524)	(691 356)	(3 511 375)	(1 964 358
	_	-	-	-	
EBITDA	_	(64 447)	(84 835)	(1 000 409)	(757 492
	_	-	-	-	
Adj. EBITDA excluding non-recurring costs (3)		(68 057)	(84 835)	(781 529)	(747 184
Adj. EBITDA excluding dry docking and non-recurring costs (4)		(68 057)	(84 835)	(493 247)	(670 008
Adj. EBITDA excluding dry docking and non-recurring costs margin (%)		n.a.	n.a.	n.a.	n.a

- (1) Note that the above unaudited EBITDA breakdown is not found in the company report
- (2) USD calculated from native NOK by application of average exchange rate for 2018 @ 8,263. Former quarters has been recalculated with the final average of the year
- (3) Non-recurring costs are costs directly related to preparing newly acquired vessels for the market.
- (4) Illustrates the day-to-day operations of the vessel, excluding (a) non-recurring costs and (b) dry dock, special survey, maintenance and repairs.



Summary – Adj. EBITDA excluding dry docking and non-recurring costs (1)

Standard vessels (100% owned) and Northern Supply vessels (25.5% owned), pro-rata





Explanation of the fair value accounting gain in 3Q18

SDSD is classified as an investment entity in accordance with IFRS 10

- Investments, including subsidiaries, are not consolidated but measured at fair value through profit and loss every quarter based on estimates made by reputable independent valuers
- The underlying operational activities are not directly reflected in the interim financial statements of the company
- Consequently, SDSD reported an unrealized loss on revaluation of financial assets of ~USD 0.1m

Example of fair value calculation for Standard Viking:

Independent Valuer A ⁽¹⁾								
Willing								
Figures in USDm	buyer	/seller	Distressed					
	Upper	Lower	Upper	Lower				
Standard Viking (3Q18)	17.0	14.0	13.0	10.0				

Independent Valuer B ⁽¹⁾							
	ling /seller	Distressed					
Upper	Lower	Upper	Lower				
23.0	21.0	17.6	15.0				

Alternative value	Applied value
Willing buyer/seller	Distressed
Average	Average
18.8	13.9

(1) Note:

Fair value estimates have been obtained from two independent Valuers ("Valuer A" and "Valuer B"). Both Valuers have provided a value range based on a willing buyer and willing seller market scenario. Valuer A has also provided a value range based on a distressed value market scenario. Valuer B has not provided a distressed value range, however, a distressed value range has been derived by applying the same discount rate to Valuer B's willing buyer and willing seller range as the implied discount rate between Valuer A's willing seller value range and Valuer A's distressed value range. The applied value for the vessel in the S.D. Standard Drilling accounts is then set to the average of these two distressed ranges as the Company decided to apply a more conservative approach due to the current market condition. The value is set to USD 13.9m as opposed to an average value of USD 18.8m for scenarios of transactions between two willing parties.



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Income statement

S.D. Standard Drilling – Income statement for 3Q18

	Three Mon	ths Ended	Nine Mo	nths Ended
	2018	2017	2018	2017
(Amounts in USD 000)	Q3	Q3	Q3	Q3
			Unaudited	Audited
Income				
Changes in fair value on financial assets at fair value through profit or				
loss	(135)	(6 502)	(2 997)	(6 584)
Changes in fair value on financial assets at fair value through profit or				
loss-held for trading	-	-	1	-
Other gains and (losses)	-	(56)	-	364
Interest income	50	64	111	73
Net foreign currency gains or (losses)	(13)	831	504	1 851
Total net income /(loss)	(98)	(5 663)	(2 381)	(4 296)
Expenses				
Administration fees	(129)	(130)	(399)	(477)
Total operating expenses	(129)	(130)	(399)	(477)
Operating profit/(loss)	(227)	(5 793)	(2 780)	(4 773)
Finance costs				
Sundry finance income/(expenses)	(6)	35	(11)	(2)
Profit/(loss) for the period before tax	(233)	(5 758)	(2 791)	(4 775)
Income tax expense	-	-	-	_
Profit/(loss) for the period after tax	(233)	(5 758)	(2 791)	(4 775)
Other comprehensive income				
Items that may be reclassified subsequently to profit				
or loss				
Available-for-sale investments – Fair value gains/(loss)	-	(4)	-	(1)
Other comprehensive income for the period	-	(4)	-	(1)
Total comprehensive income for the period	(233)	(5 762)	(2 791)	(4 776)
·	, ,,	, ,	, ,	, ,
Earnings/(loss) per share				
Basic/diluted earnings/(loss) per share (USD cents)	(0,00)	(0,02)	(0,01)	(0,01)
, , , ,	,	,	,	,



Balance sheet

S.D. Standard Drilling – Balance sheet for 3Q18

(Amounts in USD 000)	30.09.2018	31.12.2017
ASSETS	Unaudited	Audited
Equipment and machinery	1	1
Financial assets at fair value through profit or loss	90 687	88 379
Total non-current assets	00.000	88 380
Trade and other receivables	54	42
Senior secured callable bonds	65	65
Available-for-sale financial assets	-	12
Current tax asset	1	1
Cash and bank balances	18 982	12 148
Total current assets	19 102	12 268
Total Assets	109 790	100 648
EQUITY AND LIABILITIES		
Ordinary shares	17 281	15 281
Share premium	96 861	86 840
Other reserves	-	(4)
Accumulated profits/(losses)	(4 420)	(1 625)
Total equity	109 722	100 492
Trade and other payables	68	156
Total current liabilities	68	156
Total Equity and Liabilities	109 790	100 648



Cash flow statement

S.D. Standard Drilling – Cash flow statement for 3Q18

	Nine Months Ended	
	2018	2017
(Amounts in USD 000)	Q3	Q3
	Unaudited	Unaudited
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit/(Loss) for the period before income tax	(2 791)	(4 775)
Unrealised exchange loss/(gain)	72	(418)
Other gains/(losses)	-	(364)
Payments to financial assets at fair value through profit or loss	(5 305)	(56 611)
Receipts from sale of financial assets of fair value through profit or loss	13	-
Interest income	(50)	(73)
Loans granted	-	(742)
(Increase)/decrease in trade and other receivables	(12)	88
Decrease in financial assets fair value through profit or loss	2 996	6 584
Decrease in trade and other payables	(88)	(99)
Net cash generated from/(used in) operating activities		(56 410)
CACH FLOWIC FROM INVESTING A CTIVITIES		
CASH FLOWS FROM INVESTING ACTIVITIES		(2)
Payments for purchase of intangible assets	-	(2)
Redemption of senior secure callable bonds	-	3 626
Payment for the purchase of senior secure callable bonds	-	(1 392)
Interest received		73
Net cash generated from/(used in) investing activities		2 305
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from issue of ordinary shares	12 600	67 633
Share issue costs	(579)	(2 978)
Net cash generated from/(used in) financing activities		64 655
Net increase/ (decrease) in cash and cash equivalents	6 906	10 550
Cash and cash equivalents at beginning of year	12 148	1 798
Effect of exchange rate changes on the balance of cash held in foreign currencies	(72)	418
Cash and cash equivalents at end of period	18 982	12 766



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