

S.D. Standard Drilling Plc.

1Q 2020 Presentation

14 May 2020



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Agenda

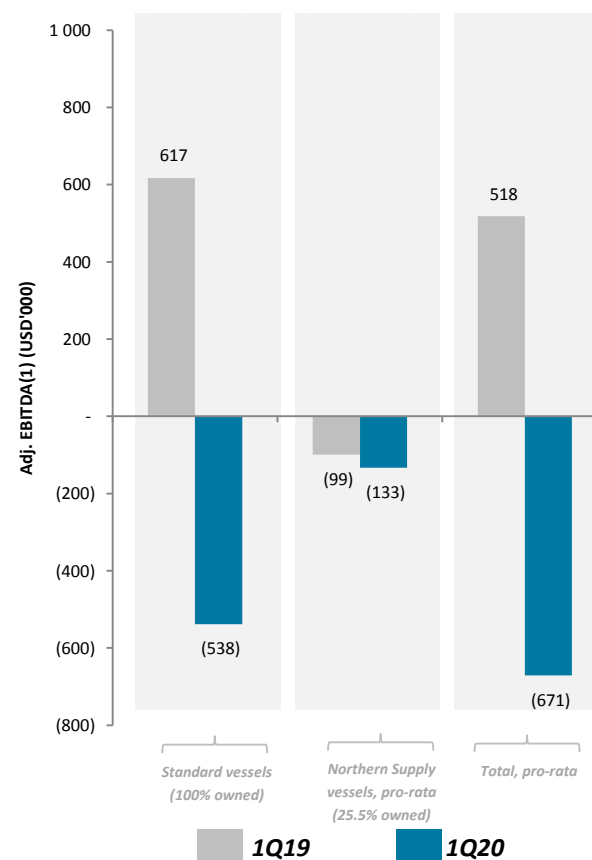
- I. Highlights**
- II. Company**
- III. PSV Fleet update**
- IV. VLCC update**
- V. Financial information**

Highlights Q1 2020

- Loss after tax of USD 10.6m (USD 3m)⁽¹⁾ due to unrealized loss on financial assets at fair value of USD 9.5m
- Total cash balance of USD 18.8m (USD 26.3m)⁽²⁾
- Book Value of Equity of USD 107.3 m ~NOK 1.96 per share ⁽³⁾
- Negative EBITDA (adj) of USD (0.7)m (USD 0.5m)⁽⁴⁾
- Large-size – 4x Standard vessels (100% owned)
 - Negative EBITDA (adj) of USD (0.5)m (USD 0.6m) ⁽⁴⁾
 - Utilization of ~61% (~89%) ⁽⁵⁾
- Mid-size – 9x Northern Supply vessels (25.5% owned)⁽⁵⁾
 - Negative EBITDA (adj) of USD (0.1)m (USD (0.1)m)⁽⁴⁾
 - Utilization of ~82% (~80%)⁽⁵⁾



Operation of vessels – EBITDA adj
1Q20 vs 1Q19



(1) Numbers in brackets are comparable numbers from 1Q 19

(2) Including pro-rata ownership of cash in subsidiaries and investments, of which USD 17.7 m is cash in SDSA and subsidiaries

(3) USD/NOK 10.51 end of March-20

(4) EBITDA for vessels only (pro-rata), adjusted for start up cost, non-recurring cost and dry dock, special survey, maintenance and repairs

(5) Utilization, based on weighted average, does not include vessels in lay-up. 9x vessels includes FS Arrendal on bareboat charter

Highlights cont.

- **The situation related to the Covid 19 and the reduced oil price led to a reduced demand for PSV vessels**
- **Zeta Owners Inc- Company has 33.3% ownership**
 - New built VLCC ECO design, Gustavia S, delivered from Daewoo, Korea on 23 January 2020
 - Purchase price for the vessel USD 106m
 - Invested USD 36.5m including working capital
 - Commenced on a fixed charter contract mid April with completion mid of June 2020
 - TCE estimate of approx. USD 35 000 from the delivery end of January to mid June 2020
 - Opex of ~USD 9 300/day, including insurance, technical and commercial fee
 - G&A of ~USD 500/day
 - P&L from operation of Gustavia is not included in the Q1 20 presentation



Subsequent events

- Covid-19 and reduced oil price are still heavily impacting the offshore market
- Average utilization of 67% in April 20 for the large size Standard vessels
- Average utilization of 84 % in April 20⁽¹⁾ for the medium size vessels in Northern Supply (25.5% owned)
- SDDSD has in the second quarter received USD 0.2m in final settlement as New World Supply Ltd is being dissolved



Agenda

I. Highlights

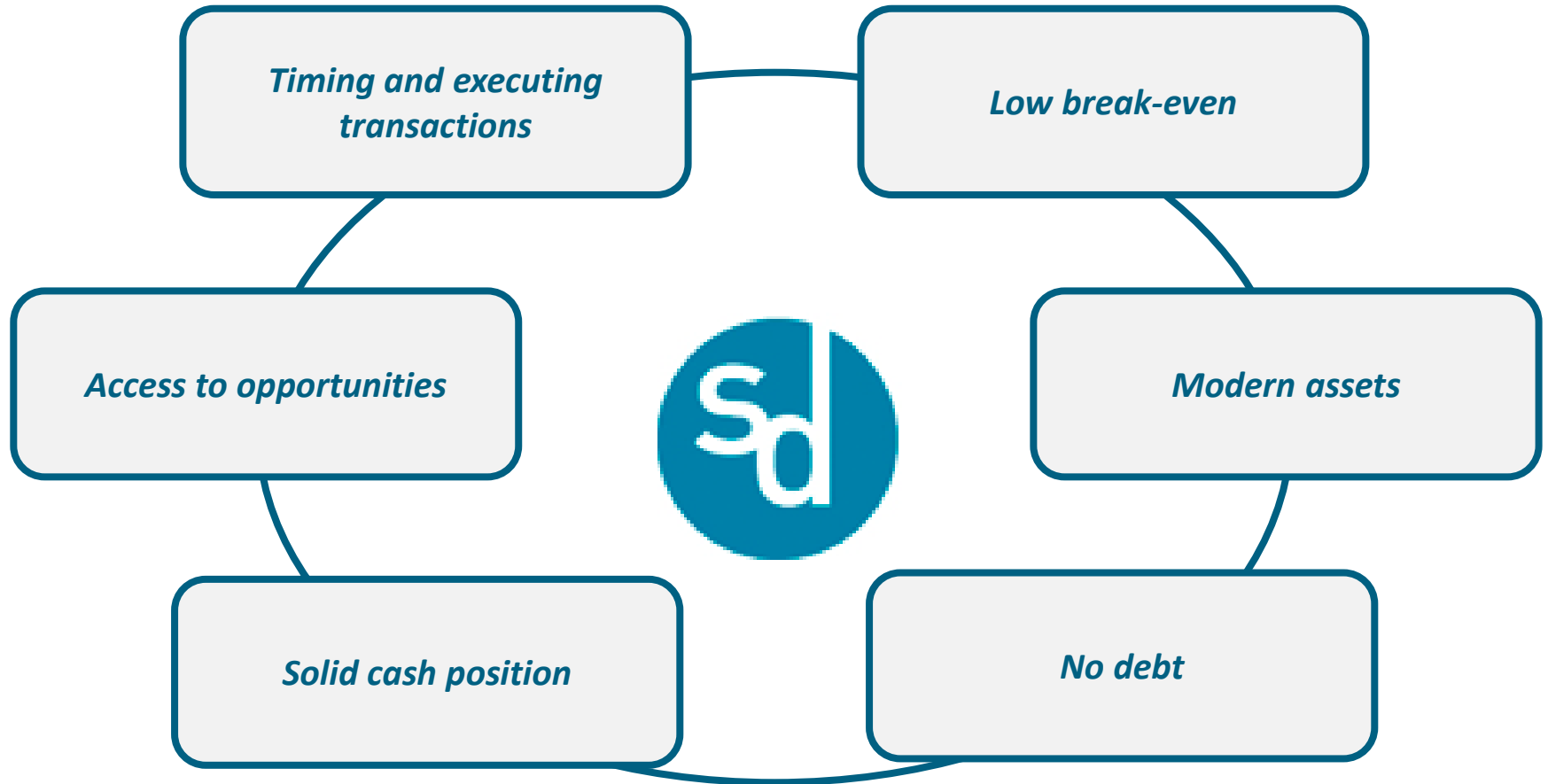
II. Company

III. PSV Fleet update

IV. VLCC investment update

V. Financial information

Asset Play - following the strategy



Competitive advantages

1 No debt

No interest cost



No amortization



Low break-even

2 Low overhead costs

Low-cost and flexible structure



Outsourced operational management



Outsourced technical management

3 Modern fleet of vessels

Modern fleet and attractive tech. spec



High vessel utilization



No reactivation costs

4 Independent position

Good cash position



Efficient and lean management and active Board of Directors with access to opportunities



Extensive transaction experience

Agenda

I. Highlights

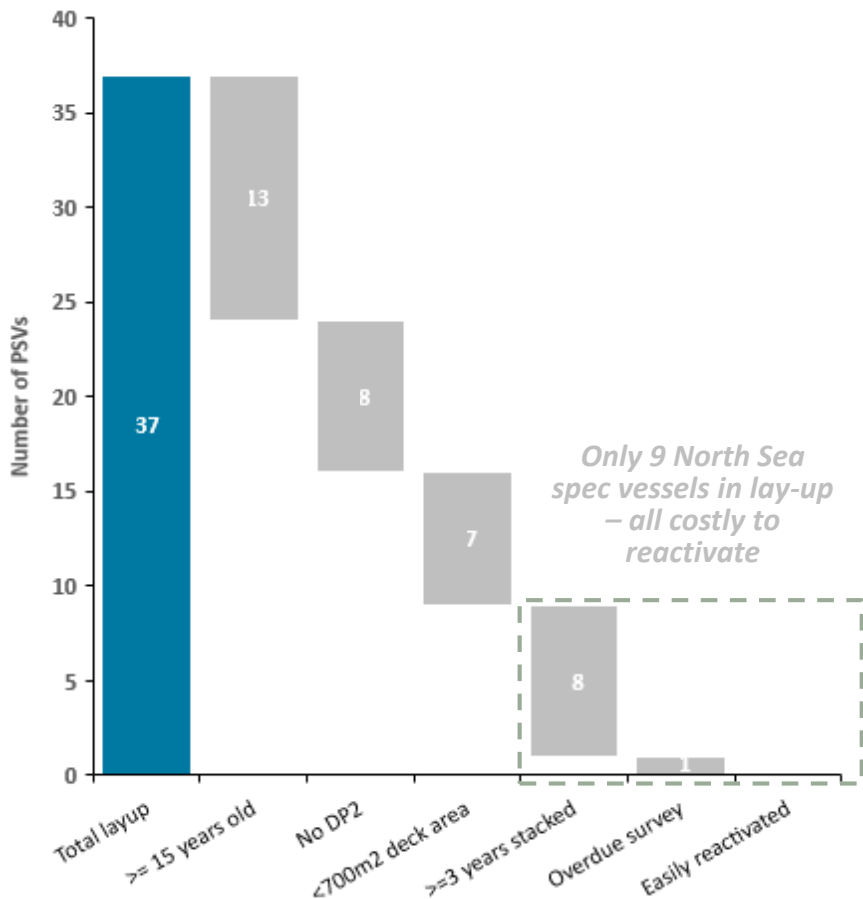
II. PSV Fleet update

III. VLCC investment update

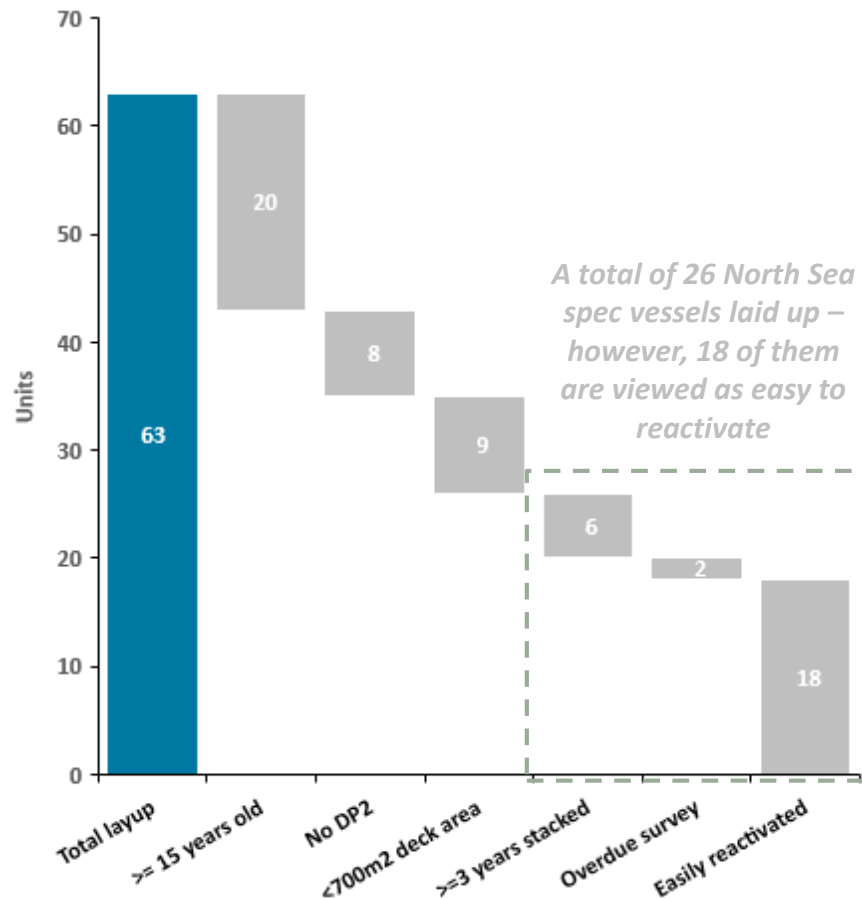
IV. Financial information

Impact of Covid-19 and reduced oil price - Increasing number of large size vessels in lay up

Breakdown of laid up North Sea PSV fleet (4Q19)

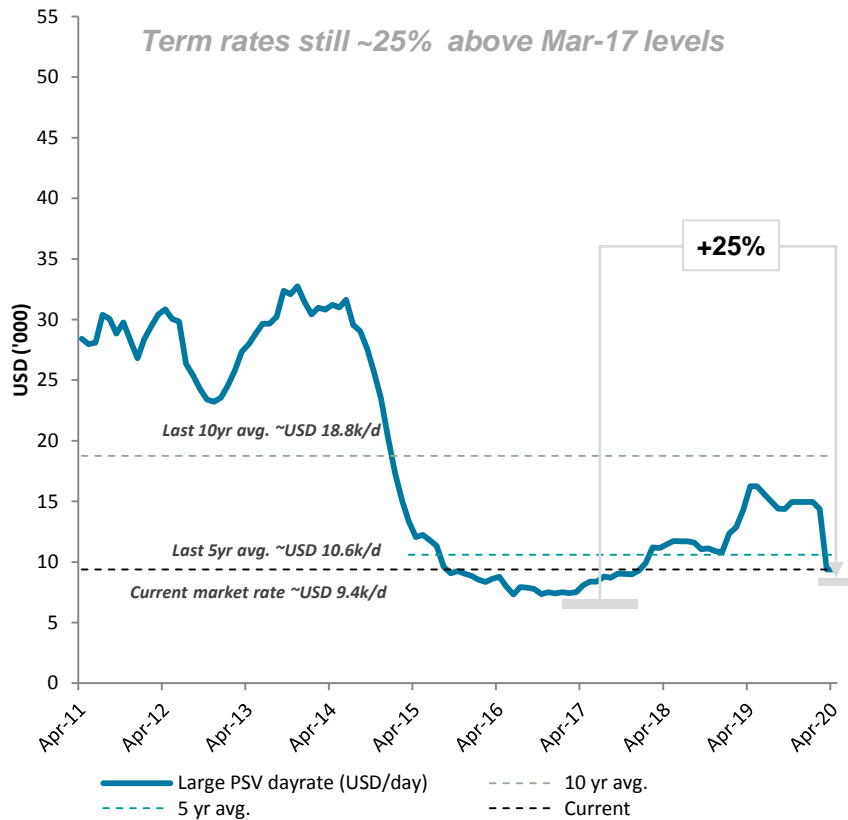


Breakdown of laid up North Sea PSV fleet

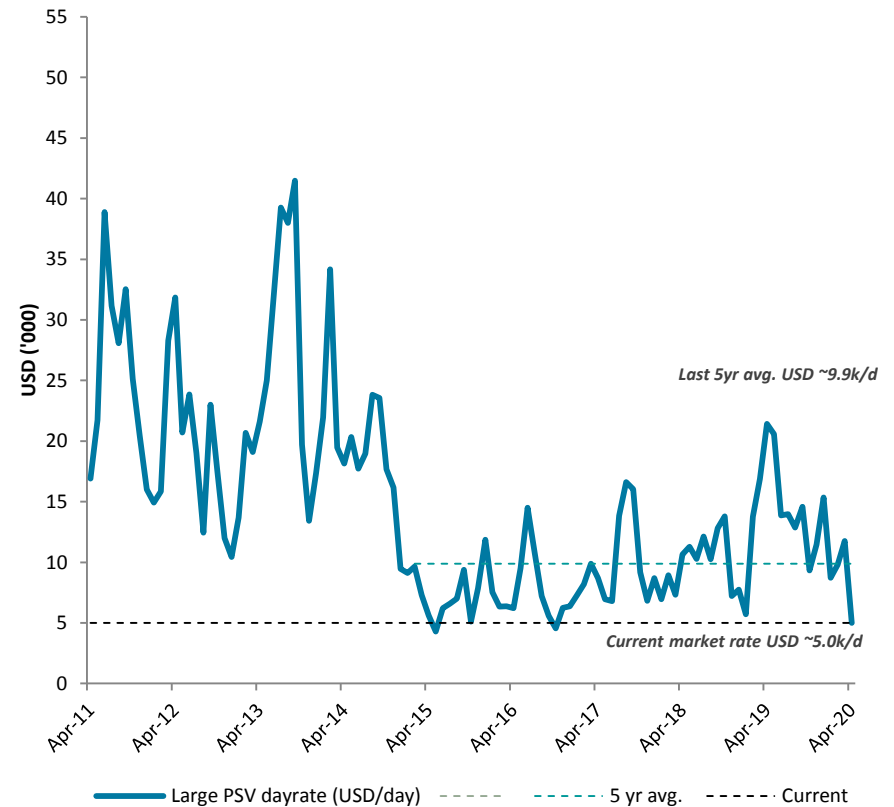


Large size vessel dayrates

Large-size PSV term rates (900m²)

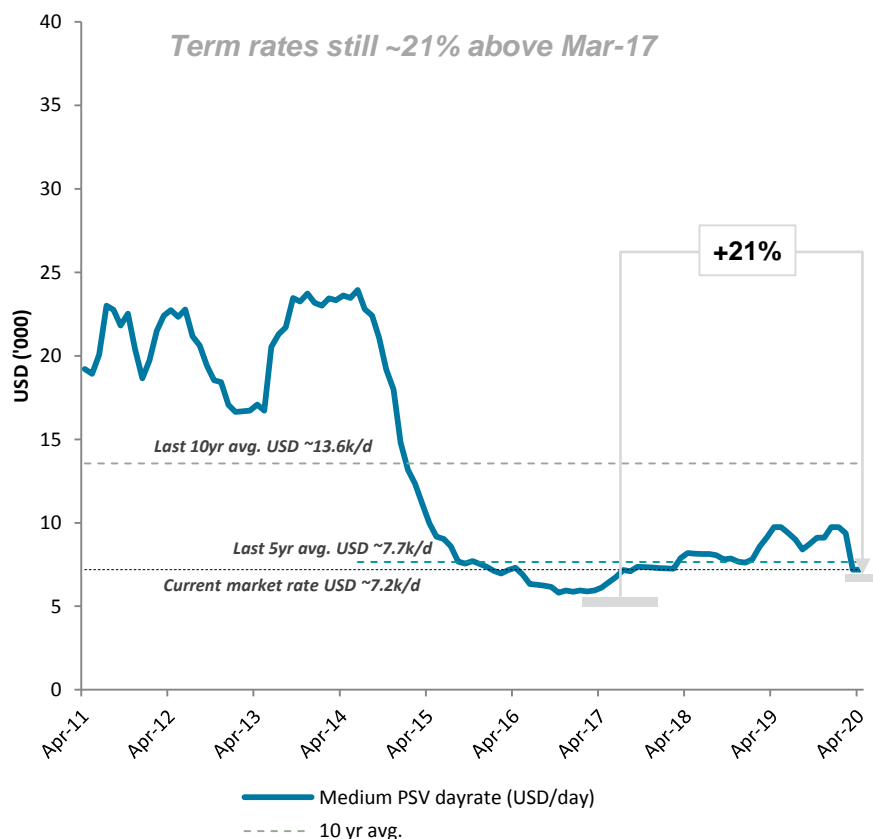


Large-size PSV spot rates (900m²)

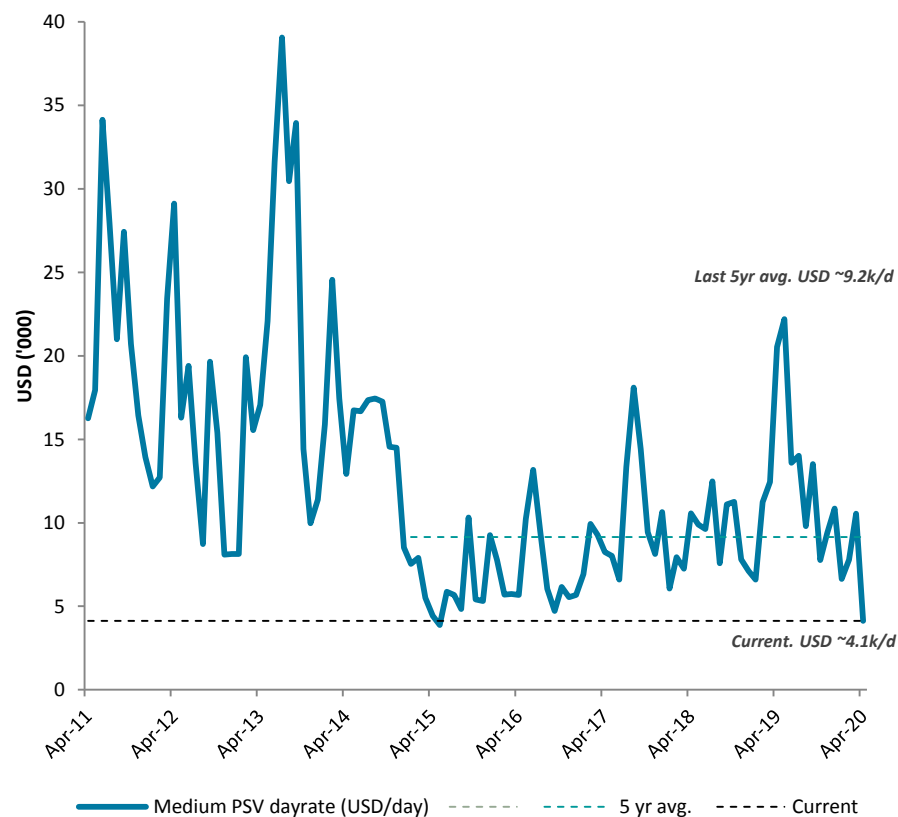


Mid-size vessel dayrates

Mid-size PSV term rates (500-749m²)



Mid-size PSV spot rates (500-899m²)



Large-size PSV vessels – 100% owned

Standard vessels (4x)



Standard Viking (2008)

Purchase price:
~USD 13.3m⁽¹⁾

Ownership: 100%

Deck-space: 1,060m²

Design: ST-216 L CD

Yard: Aker Brattvaag

Age: ~12 years

Standard Supplier (2007)

Purchase price:
~USD 13.3m⁽¹⁾

Ownership: 100%

Deck-space: 1,060m²

Design: ST-216 L CD

Yard: Aker Brattvaag

Age: ~13 years

Standard Princess (2008)

Purchase price:
~USD 13.3m⁽¹⁾

Ownership: 100%

Deck-space: 1,060m²

Design: ST-216 L CD

Yard: Aker Brattvaag

Age: ~12 years

Standard Olympus (2014)

Purchase price:
~USD 8.1m⁽¹⁾

Ownership: 100%

Deck-space: 800m²

Design: Havyard 832

Yard: Havyard Ship
Technology

Age: ~6 years

Sales in 2019



Standard Provider (2010)

Purchase price:
~USD 11.1m⁽¹⁾

Ownership: 100%

Deck-space: 1,000m²

Design: UT 776 CD

Yard: STX Brevik

Age: ~9 years

SOLD Oct 2019

USD 13.5m

Standard Supporter (2009)

Purchase price:
~USD 11.1m⁽¹⁾

Ownership: 100%

Deck-space: 1,000m²

Design: UT 776 CD

Yard: STX Brevik

Age: ~10 years

SOLD Nov 2019

USD 15m

Average purchase price: USD 12⁽¹⁾

Average age 10.75 years⁽²⁾

Average newbuild price: ~USD 42.5⁽³⁾

(1) Excluding working capital, start-up costs, Standard Provider and Standard Supporter

(2) Based on current fleet. Including Standard Olympus that was delivered in May 2019

(3) Based on estimated USDNOK when the vessel contracts of current fleet were agreed with respective yards

Mid-size PSV vessels – Partly owned

Northern Supply vessels (8x) – 25.5% owned



2x vessels

Purchase price:

~USD 2.5m⁽¹⁾

Ownership: 25.5%

Deck-space: 680m²

Design: UT 755 LN

Yard: Aker Aukra

Avg. age: ~12 years

FS Carrick (2008)

FS Crathes (2009)



2x vessels

Purchase price:

~USD 5.4m⁽¹⁾

Ownership: 25.5%

Deck-space: 680m²

Design: UT 755 LN

Yard: Aukra

Avg. age: ~12 years

FS Abergeldie (2008)

FS Aberdour (2009)



2x vessels

Purchase price:

~USD 5.9m⁽¹⁾

Ownership: 25.5%

Deck-space: 710m²

Design: UT 755 LN

Yard: Aker Brevik

Avg. age: ~13 years

FS Braemar (2007)

FS Balmoral (2008)



2x vessels

Purchase price:

~USD 2.5m⁽¹⁾

Ownership: 25.5%

Deck-space: 700m²

Design: VS 470 MK II

Yard: Kleven

Avg. age: ~16 years

FS Kristiansand (2005)

FS Bergen (2006)

(FS Arendal (2006))⁽²⁾

(1) Excluding working capital and start-up costs

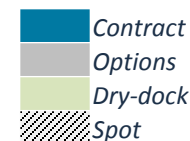
(2) Completed a sale-lease back contract in Sep-18

Large-size PSV vessels – Simplified contract overview

Standard vessels (100% owned)

<u>Vessel</u>	<u>Built</u>	<u>Client</u>	<u>Country</u>	<u>Q1</u>	<u>Q2</u>	<u>Q3</u>	<u>Q4</u>
Large-size Vessels							
Standard Viking	2007	Peterson	UK	Contract	Contract		
Standard Princess	2008	Spot	UK	Spot	Spot		
Standard Supplier	2007	Spot	UK	Contract	Contract		
Standard Olympus	2014	Inhouse	UK	Spot			

- Challenging markets with many available vessels in the spot market
- Focus on utilization going forward



Mid-size PSV vessels – Simplified contract overview

Northern Supply vessels (25.5% owned)

<i>Vessel</i>	<i>Built</i>	<i>Client</i>	<i>Country</i>	<i>Q1</i>	<i>Q2</i>	<i>Q3</i>	<i>Q4</i>
Mid-size Vessels							
FS Arendal	2006	Inhouse	UK	Contract	Contract		
FS Aberdour	2009	Inhouse	UK	Contract	Contract		
FS Balmoral	2008	Ithaca	UK	Spot	Contract	Spot	
FS Kristiansand	2005	Fletcher Offshore Limited	UK	Contract	Contract	Options	Dry-dock
FS Braemar	2007	Serica Energy (UK) Limited	UK	Contract	Contract	Contract	Options
FS Bergen	2006	Lay-up	UK				
FS Abergeldie	2008	SeaReenergy	DE	Spot	Contract	Contract	Contract
FS Carrick	2009	Inhouse	UK			Contract	Options
FS Crathes	2008	Lay-up	UK				

- Challenging markets with many available vessels in the spot market
- Focus on utilization going forward



Large-size PSV vessels – Utilization overview

Historical utilization of operating vessels (%)

Utilization	S.Viking	S. Princess	S. Supplier	S.Provider ⁽¹⁾	S. Supporter ⁽¹⁾	S. Olympus	Weighted average
1Q18	100 %	100 %	65 %	100 %	100 %	n.a.	93 %
2Q18	100 %	73 %	98 %	100 %	99 %	n.a.	95 %
3Q18	100 %	81 %	61 %	88 %	92 %	n.a.	85 %
4Q18	98 %	100 %	100 %	68 %	82 %	n.a.	90 %
2018, weighted avg.	100 %	90 %	81 %	89 %	93 %	n.a.	91 %
1Q19	100 %	100 %	88 %	79 %	78 %	n.a.	89 %
2Q19	100 %	99 %	100 %	98 %	86 %	63 %	93 %
3Q19	99 %	100 %	100 %	98 %	84 %	89 %	95 %
4Q19	100 %	77 %	82 %	80 %	95 %	48 %	82 %
2019, weight. avg.	100 %	94 %	92 %	91 %	85 %	71 %	90 %
1Q20	100 %	54 %	61 %	-	-	25 %	61 %
Apr-20	100 %	9 %	87 %	-	-	32 %	67 %
2020, weight. avg.	100 %	46 %	67 %	-	-	26 %	62 %

Total days	S.Viking	S. Princess	S. Supplier	S.Provider	S. Supporter	S. Olympus	Weighted average
Tot. avail. days, 2018	363	332	359	357	362	n.a.	1774
Tot. days work., 2018	362	298	292	318	338	n.a.	1608
Total utilization, 2018	100 %	90 %	81 %	89 %	93 %	n.a.	91 %
Tot. avail. days, 2019	342	360	339	295	316	190	1840
Tot. days work., 2019	341	338	313	267	267	135	1661
Total utilization, 2019	100 %	94 %	92 %	91 %	85 %	71 %	90 %
Tot. avail. days, YTD Apr-20	121	103	119	n.a.	n.a.	101	443
Tot. days work., YTD Apr-20	121	47	80	n.a.	n.a.	26	275
Total utilization, YTD Apr-20	100 %	46 %	67 %	n.a.	n.a.	26 %	62 %

Note:
- Vessels unavailable due to dry docking, maintenance, class renewal and other. Utilization does not include vessels in lay-up

Mid-size PSV vessels – Utilization overview

Historical utilization of operating vessels (%)

Utilization	FS Aberdour	FS Arendal	FS Balmoral	FS Kr. Sand	FS Braemar	FS Carrick	FS Crathes	FS Aberg.	Weighted average
1Q18	100 %	99 %	100 %	100 %	69 %	n.a.	n.a.	n.a.	98 %
2Q18	100 %	100 %	63 %	100 %	100 %	62 %	74 %	n.a.	88 %
3Q18	100 %	100 %	75 %	100 %	75 %	100 %	100 %	n.a.	92 %
4Q18	50 %	100 %	75 %	100 %	88 %	60 %	100 %	49 %	82 %
2018, weighted avg.	92 %	100 %	79 %	100 %	86 %	75 %	92 %	49 %	89 %
1Q19	-	100 %	53 %	81 %	90 %	94 %	-	65 %	80 %
2Q19	89 %	100 %	89 %	100 %	92 %	82 %	-	79 %	90 %
3Q19	100 %	100 %	92 %	88 %	100 %	92 %	-	73 %	92 %
4Q19	100 %	100 %	58 %	88 %	100 %	78 %	-	56 %	83 %
2019, weight. avg.	97 %	100 %	73 %	90 %	95 %	87 %	-	68 %	87 %
1Q20	100 %	100 %	46 %	100 %	100 %	50 %	-	77 %	82 %
Apr-20	100 %	100 %	44 %	91 %	100 %	100 %	-	-	84 %
2020 YTD, weight. avg	100 %	100 %	46 %	98 %	100 %	57 %	-	101 %	82 %

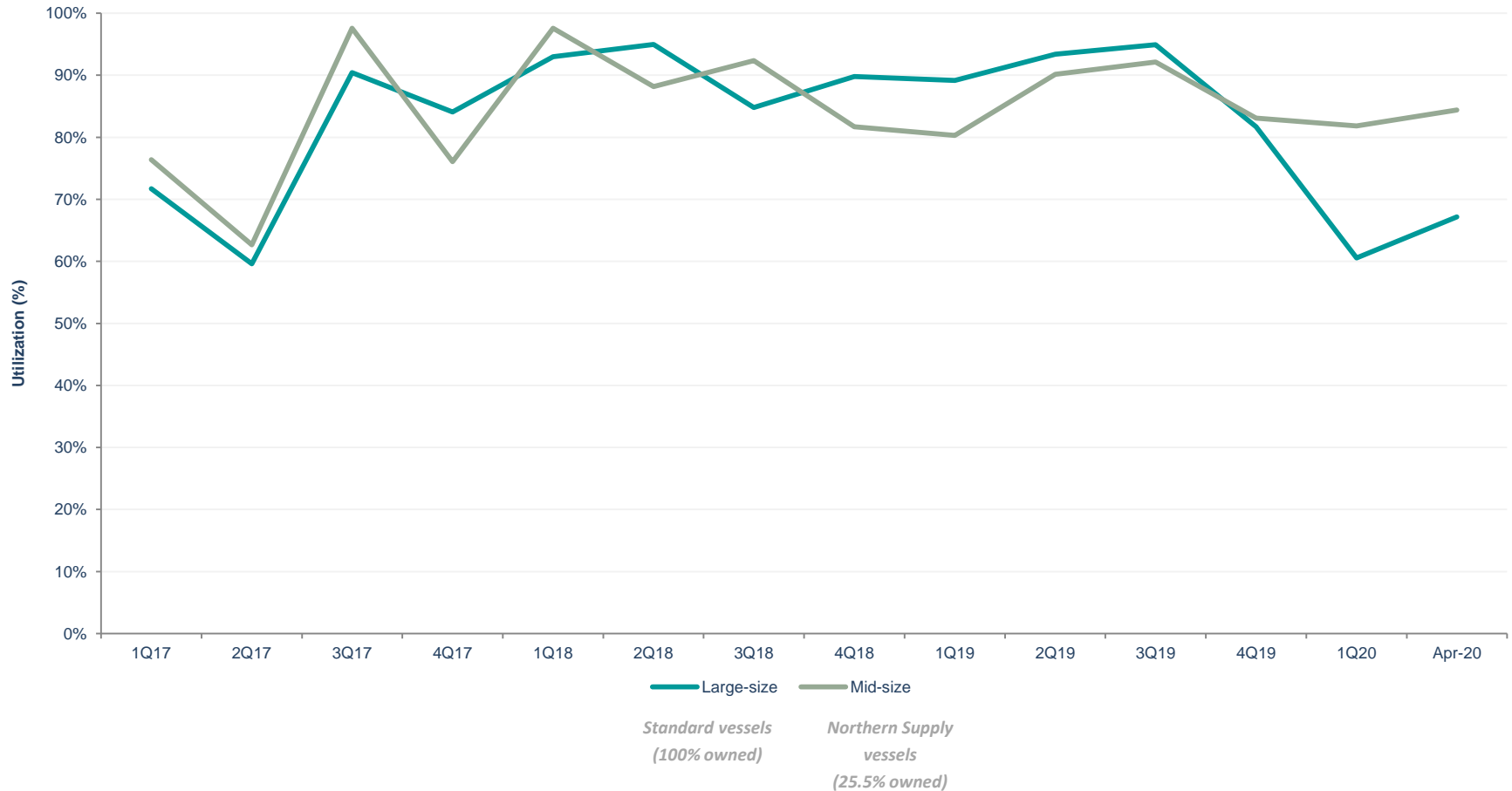
Total days	FS Aberdour	FS Arendal	FS Balmoral	FS Kr. Sand	FS Braemar	FS Carrick	FS Crathes	FS Aberg.	Weighted average
Tot. avail. days, 2018	264	365	349	306	298	249	164	12	2007
Tot. days work., 2018	243	364	275	306	257	187	151	6	1790
Total utilization, 2018	92 %	100 %	79 %	100 %	86 %	75 %	92 %	49 %	89 %
Tot. avail. days, 2019	193	276	298	283	301	284	-	291	1927
Tot. days work., 2019	185	276	233	255	285	254	-	207	1694
Total utilization, 2019	96 %	100 %	78 %	90 %	95 %	89 %	-	71 %	88 %
Tot. avail. days, YTD Apr-20	109	116	117	116	108	98	30	91	786
Tot. days work., YTD Apr-20	109	116	54	113	108	56	0	92	647
Total utilization, YTD Apr-20	100 %	100 %	46 %	98 %	100 %	57 %	0 %	101 %	82 %

Note:

- Vessels unavailable due to dry docking, maintenance, class renewal and other. Utilization does not include vessels in lay-up

Combined fleet – Utilization overview large-and medium size PSV's

Combined fleet utilization 1Q17 to Apr-20



Note:
 - Vessels unavailable due to dry docking, maintenance, class renewal and other. Utilization does not include vessels in lay-up

Large-size PSV vessels – EBITDA overview

4x Standard vessels (100% owned) ⁽¹⁾

Standard vessels (USD)	Three months ended, 1Q20	Three months ended, 1Q19	2019	2018
Net hire (net of commission)	2 256 658	4 134 429	20 889 109	15 421 401
Admin expenses	(47 851)	(56 943)	(267 813)	(235 195)
Technical and Commercial Management Fee	(236 779)	(296 274)	(1 339 746)	(1 203 557)
OPEX/Lay-up costs	(2 383 766)	(3 024 965)	(13 364 456)	(11 792 201)
Start up / Liquidation expenses	(5 807)	-	(257 869)	(25 691)
Dry docking expenses / Surveys / Repairs	-	-	(1 752 658)	(2 086 474)
Bunkers on delivery / redelivery / repositioning	(126 327)	(139 221)	(557 217)	(465 056)
Other	-	-	-	-
Total operation expenses	(2 800 530)	(3 517 403)	(17 539 758)	(15 808 174)
EBITDA	(543 872)	617 026	3 349 351	(386 773)
Adj. EBITDA excluding non-recurring costs ⁽²⁾	(538 065)	617 026	3 607 220	(361 082)
Adj. EBITDA excluding dry docking and non-recurring costs ⁽³⁾	(538 065)	617 026	5 359 878	1 725 392
Adj. EBITDA excluding dry docking and non-recurring costs margin (%)	n.a	15 %	26 %	11 %

Note:

(1) Note that the above unaudited EBITDA breakdown is not found in the company report. Include operation of the two large size PSV's sold in Q4 19.

(2) Non-recurring costs are costs directly related to preparing newly acquired vessels for the market.

(3) Illustrates the day-to-day operations of the vessel, excluding (a) non-recurring costs and (b) dry dock, special survey, maintenance and repairs.

(4) The numbers are based on the fleet at the current time

Mid-size PSV vessels – EBITDA overview

9x Northern Supply vessels (25.5% owned) ⁽¹⁾, pro-rata overview

Northern Supply vessels (USD)	Three months ended, 1Q20	Three months ended, 1Q19	2019	2018
Net hire (net of commission)	1 046 579	895 341	4 978 926	3 331 397
Admin expenses	(27 094)	(25 506)	(110 601)	(117 272)
Technical and Commercial Management Fee	(102 059)	(90 962)	(400 876)	(387 258)
OPEX/Lay-up costs ⁽²⁾	(969 202)	(856 055)	(3 663 281)	(3 416 424)
Start up / Liquidation expenses ⁽²⁾	-	-	-	(255 655)
Dry docking expenses / Surveys / Repairs ⁽²⁾	-	(77 667)	(440 721)	(423 970)
Bunkers on delivery / redelivery / repositioning	(44 015)	(21 782)	(116 981)	(240 605)
Other	(36 911)	-	(96 184)	-
Total operation expenses	(1 179 282)	(1 071 972)	(4 828 645)	(4 841 183)
EBITDA	(132 703)	(176 631)	150 280	(1 509 786)
Adj. EBITDA excluding non-recurring costs ⁽³⁾	(132 703)	(176 631)	150 280	(1 254 132)
Adj. EBITDA excluding dry docking and non-recurring costs ⁽⁴⁾	(132 703)	(98 964)	591 001	(830 162)
Adj. EBITDA excluding dry docking and non-recurring costs margin (%)	n.a	n.a	12 %	n.a

Note:

(1) Note that the above unaudited EBITDA breakdown is not found in the company report

(2) USD calculated from native NOK by application of average exchange each month. Numbers from 2018 has been recalculated with the final average of the year

(3) Non-recurring costs are costs directly related to preparing newly acquired vessels for the market.

(4) Illustrates the day-to-day operations of the vessel, excluding (a) non-recurring costs and (b) dry dock, special survey, maintenance and repairs.

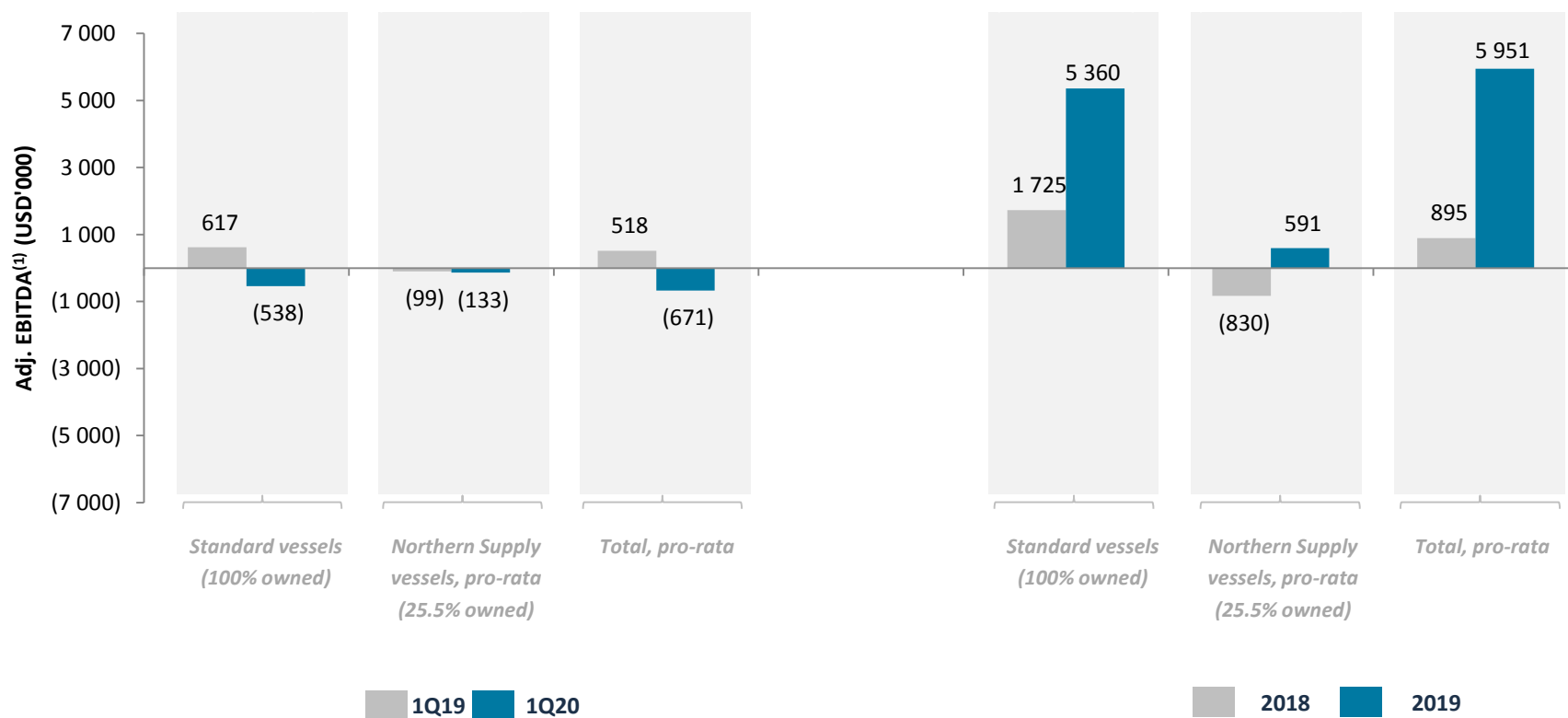
(5) The numbers are based on the fleet at the current time

Summary – Adj. EBITDA excluding dry docking and non-recurring costs ⁽¹⁾

Standard vessels (100% owned) and Northern Supply vessels (25.5% owned), pro-rata

1Q19 vs. 1Q20

Full year 2018 vs. 2019



Explanation of the fair value accounting gain in 1Q20

- **SDSD is classified as an investment entity in accordance with IFRS 10**
 - Investments, including subsidiaries, are not consolidated but measured at fair value through profit and loss every quarter based on estimates made by reputable independent valuers
 - The underlying operational activities are not directly reflected in the interim financial statements of the company
 - Consequently, SDSD reported an unrealized loss on revaluation of financial assets of ~USD 9.5m
- **Example of fair value calculation for Standard Viking:**

Figures in USDm	Independent Valuer A ⁽¹⁾				Independent Valuer B ⁽¹⁾				Alternative value	Applied value
	Willing buyer/seller		Distressed		Willing buyer/seller		Distressed		Willing buyer/seller	Distressed
	Upper	Lower	Upper	Lower	Upper	Lower	Upper	Lower	Average	Average
Standard Viking (1Q20)	17.0	14.0	12.0	10.0	18.0	16.0	12.7	11.4	16.3	11.5

(1) Note:

Fair value estimates have been obtained from two independent Valuers ("Valuer A" and "Valuer B"). Both Valuers have provided a value range based on a willing buyer and willing seller market scenario. Valuer A has also provided a value range based on a distressed value market scenario. Valuer B has not provided a distressed value range, however, a distressed value range has been derived by applying the same discount rate to Valuer B's willing buyer and willing seller range as the implied discount rate between Valuer A's willing buyer and willing seller value range and Valuer A's distressed value range. The applied value for the vessel in the S.D. Standard Drilling accounts is then set to the average of these two distressed ranges as the Company decided to apply a more conservative approach due to the current market condition. The value is set to USD 11.5m as opposed to an average value of USD 16.3m for scenarios of transactions between two willing parties.

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VLCC «Gustavia S»- Commercial

- Purchase price for the vessel USD 106m
- Commenced on a fixed charter contract mid April with completion mid of June 2020
 - From Mexico to Korea
- TCE estimate of approx. USD 35 000 from the delivery of Gustavia S end of January to mid June 2020
- Opex of ~USD 8 100/day, including insurance
- TMS Tankers Ltd acts as technical and commercial manager for a fee of USD 1 200/day
- G&A of ~USD 500/day
- Fitted with scrubber technology delivered by Wärtsilä
- Highly experienced and well known partners
- Invested USD 36.5m including working capital



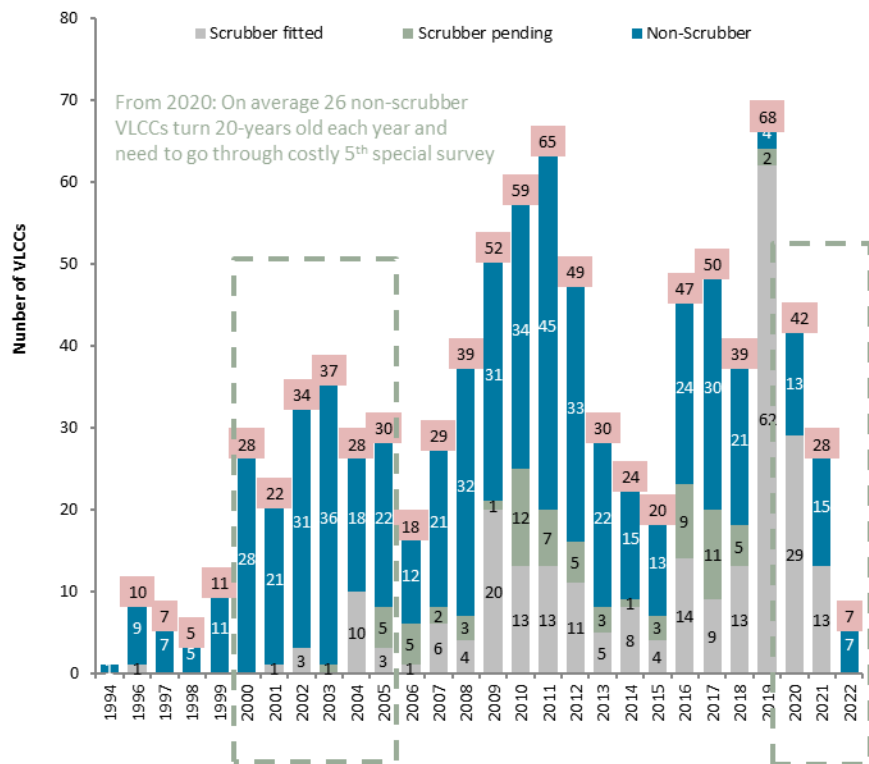
VLCC «Gustavia S»- Technical

- Builder : Daewoo Shipbuilding & Marine Engineering
- Built : January 2020
- Ship Type: Oil Tanker
- Classification Society: DNVGL
- Class Notations :
+1A Tanker for oil, BIS, BWM (T), Clean, CMON, COAT-PSPC(B,C), CSR, E0, ESP, LCS, NAUT (NAV), Recyclable, SPM, TMON (oil lubricated) VCS (2), ER (EGCS Open)
- Length Overall/Between Perpendiculars: 336/330m
- Breadth : 60m
- Depth: 29.50m
- Draught (design/scantling): 20.5/21.6m
- DWT (at scantling draught) : 299,995mt
- Cargo tanks capacity (100%): 341,870m³
- Bunkers Tanks capacity – cruising range : HFO 6435m³ – MGO 650m³ – 31,700 miles at service speed
- Service Speed (at design draught) : 14.8kn
- Main engine : HSD MAN 7G80ME-C9.5 – 24,510kW
- Loading/Discharge rate: 20,500/16,500 m³/hr
- Complement : 30 persons + 6 Suez crew

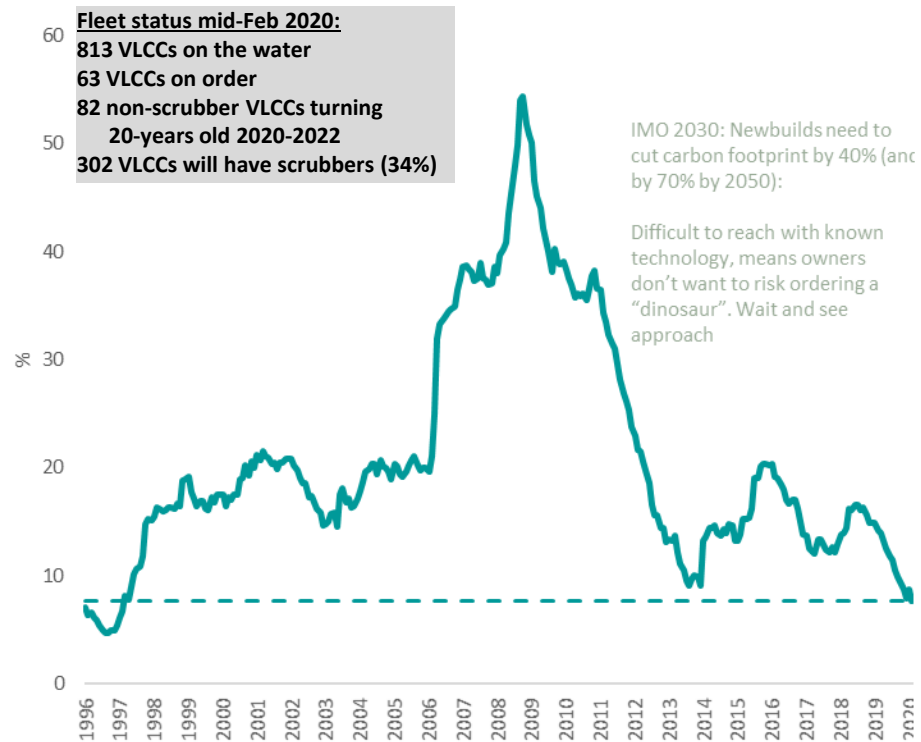


VLCC supply

VLCC fleet by year of build and orderbook



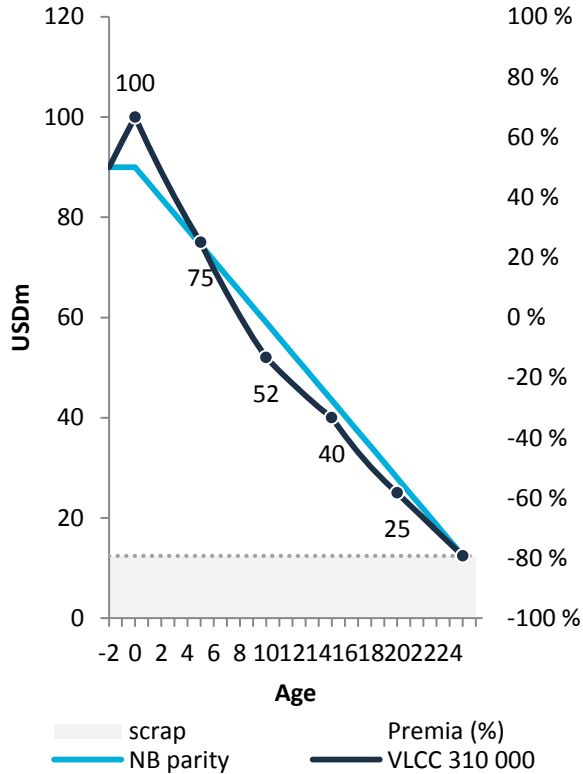
VLCC orderbook % of fleet



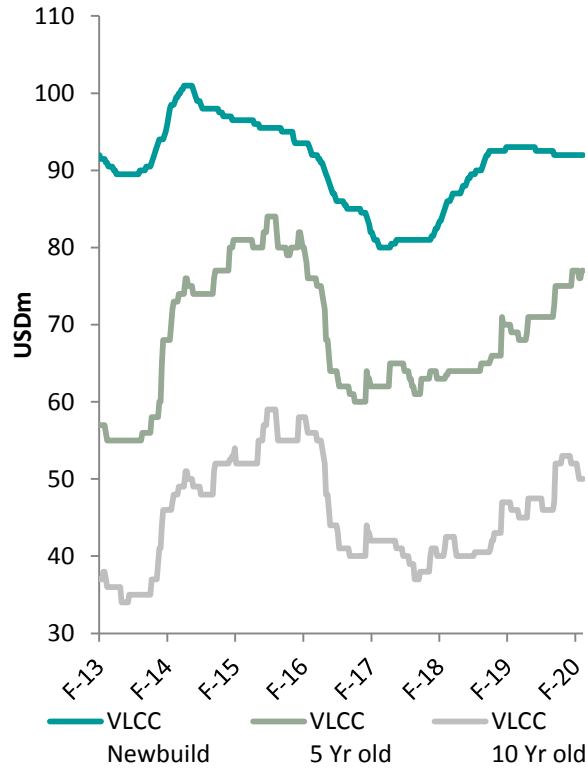
Ageing asset profile and low net fleet growth

VLCC demand

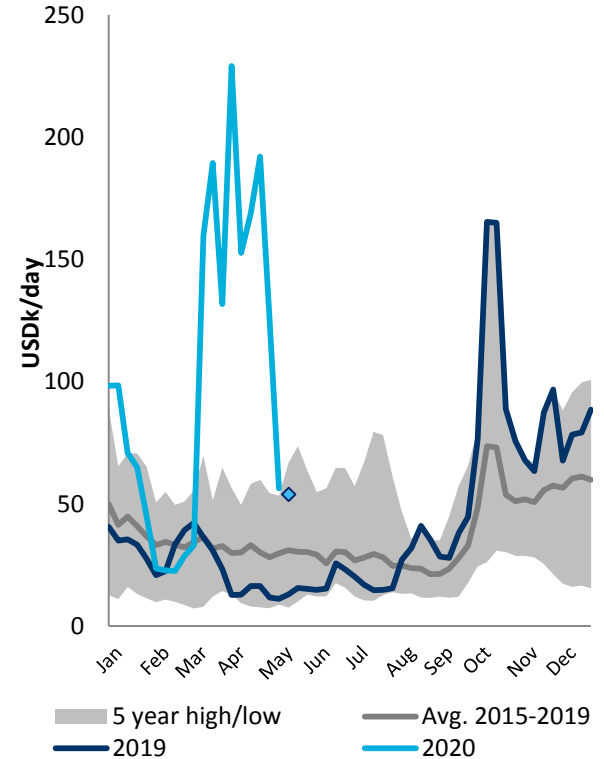
VLCC NB parity



VLCC values last 5 years



VLCC dayrates



Agenda

- I. Highlights
- II. PSV Fleet update
- III. VLCC investment update

IV. Financial information

Income statement

S.D. Standard Drilling – Income statement for 1Q20

	<u>Three Months Ended</u>	
	2020 Q1	2019 Q1
<i>(Amounts in USD 000)</i>		
	<i>Unaudite</i>	<i>d Unaudited</i>
Income		
Changes in fair value on financial assets at fair value through profit or loss	(9 461)	2 948
Interest income	37	45
Net foreign currency (losses) or gains	(1 039)	87
Total net income /(loss)	(10 463)	3 080
Expenses		
Administration fees	(119)	(94)
Total operating expenses	(119)	(94)
Operating profit/(loss)	(10 582)	2 986
Finance costs		
Sundry finance income/(expenses)	(1)	(2)
Profit/(loss) for the period before tax	(10 583)	2 984
Income tax expense	-	-
Profit/(loss) for the period after tax	(10 583)	2 984
Other comprehensive income for the period	-	-
Total comprehensive income for the period	(10 583)	2 984
Earnings/(loss) per share		
Basic/diluted earnings/(loss) per share (USD)	(0,00)	0,01

Balance sheet

S.D. Standard Drilling – Balance sheet for 1Q20

<i>(Amounts in USD 000)</i>	31.03.2020	31.12.2019
	<i>Unaudited</i>	<i>Audited</i>
ASSETS		
Equipment and machinery	1	1
Financial asset at fair value through profit or loss	101 257	76 751
Total non-current assets	101 258	76 752
Trade and other receivables	27	10
Current tax asset	1	1
Cash and bank balances	5 985	41 095
Total current assets	6 013	41 106
Total Assets	107 271	117 858
EQUITY AND LIABILITIES		
Ordinary shares	17 281	17 281
Share premium	96 861	96 861
Accumulated profits/(losses)	(6 905)	3 678
Total equity	107 237	117 820
Trade and other payables	34	38
Total current liabilities	34	38
Total Equity and Liabilities	107 271	117 858

Cash flow statement

S.D. Standard Drilling – Cash flow statement for 1Q20

 Three Months Ended	
	2020	2019
	Q1	Q1
<i>(Amounts in USD 000)</i>		
	<i>Unaudited</i>	<i>Unaudited</i>
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit/(Loss) for the period before income tax	(10 583)	2 984
Unrealised exchange (gain)/loss	1 039	(87)
Payments to financial assets at fair value through profit or loss	(36 467)	(248)
Receipts from financial assets at fair value through profit or loss	2 500	-
Interest income	(37)	(45)
Decrease/(increase) in trade and other receivables	(17)	(14)
Decrease/(increase) in financial asset fair value through profit or loss	9 461	(2 948)
(Decrease)/increase in trade and other payables	(4)	(44)
Net cash used in operating activities	(34 108)	(402)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	37	45
Net cash generated from investing activities	37	45
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from issue of ordinary shares	-	-
Share issue costs	-	-
Net cash generated from/(used in) financing activities	-	-
Net decrease in cash and cash equivalents	(34 071)	(357)
Cash and cash equivalents at beginning of year	41 095	16 382
Effect of exchange rate changes on the balance of cash held in foreign currencies	(1 039)	87
Cash and cash equivalents at end of period	5 985	16 112



STANDARD DRILLING