# S.D. Standard Drilling Plc.

## **2Q 2019 Presentation**

27 August 2019















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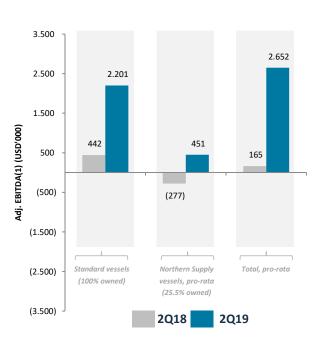
### **Agenda**

- I. Highlights
- II. Fleet update
- III. Financial information

### Highlights Q2 2019

- Profit after tax of USD 4.6m (USD (2.7)m) (1)
- Total cash balance of USD 26.9m (USD 22.6m)<sup>(2)</sup>
- Book Value of Equity of USD 118.8 m ~NOK 1.76 per share <sup>(3)</sup>
- Positive EBITDA (adj) of USD 2.7m (USD 0.2m)<sup>(4)</sup>
- Large-size 6x Standard vessels (100% owned)
  - Positive EBITDA (adj) of USD 2.2m (USD 0.4m) (4)
  - Utilization of ~93% (~95%) (5)
- Mid-size 9x Northern Supply vessels (25.5% owned)<sup>(5)</sup>
  - Positive EBITDA (adj) of USD 0.5m (USD (0.3)m)<sup>(4)</sup>
  - Utilization of ~90% (~88%)<sup>(5)</sup>

#### **Utilization overview**

















EBITDA for vessels only (pro-rata), adjusted for start up cost, non-recurring cost and dry dock, special survey, maintenance and repairs Utilization, based on weighted average, does not include vessels in lay-up. 9x vessels includes FS Arendal on bareboat charter

### Highlights Q2 2019 cont.

- Purchase of Standard Olympus at a purchase price of USD 8.1m
  - Built at Havyard Ship Technology AS, Norway in 2014
  - Havyard 832 design with 800m2 deck space
- Sale of the remaining four (4) vessels in New World Supply Ltd ("NWS") at levels well above SDSD's purchase price
- Peterson declared their last option on Standard Viking from July 2019 to July 2020 at increased rate
- Positive fair value adjustment of financial assets of USD 4.7m













### **Subsequent events**

- Distribution of USD 14.9m from NWS to SDSD
  - Additional distribution from NWS are considered immaterial
- Cash in SDSD and subsidiaries end of July of USD 27.7m
- Three (3) out of six (6) large size PSV's on term contracts end of August 19
  - From September five (5) of six (6) vessels will be working on term contracts
- Average utilization of 95% in July -19 for the large size Standard vessels
- Average utilization of 85 % in July-19<sup>(1)</sup> for the medium size vessels in Northern Supply (25.5% owned)













### **Competitive advantage in the current market**



#### Low overhead costs and low breakeven rates

- Average cash break-even for SDSD, all-in costs (USD / Day) for PSV vessels
  - Large-size: USD 7,000 per day (1)
  - Mid-size: USD 6,700 per day <sup>(1)</sup>
- Overhead cost of ~USD 500 per vessel per day (1)
- With competitive cost, all equity and no debt, SDSD is positioned to have one of the lowest breakeven rates compared to peers, all cost included







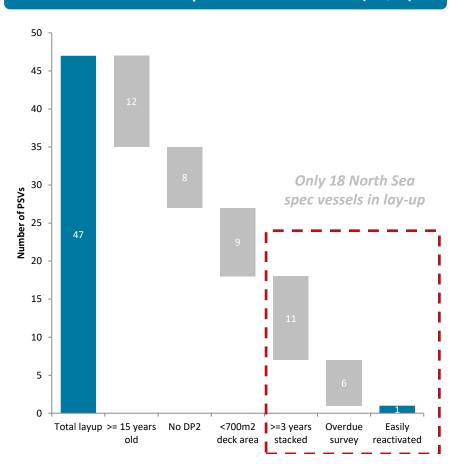




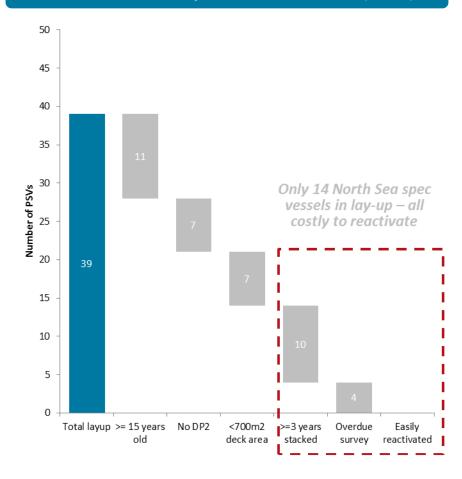


### Lack of modern large size vessels available in the market

#### **Breakdown of laid up North Sea PSV fleet (1Q19)**

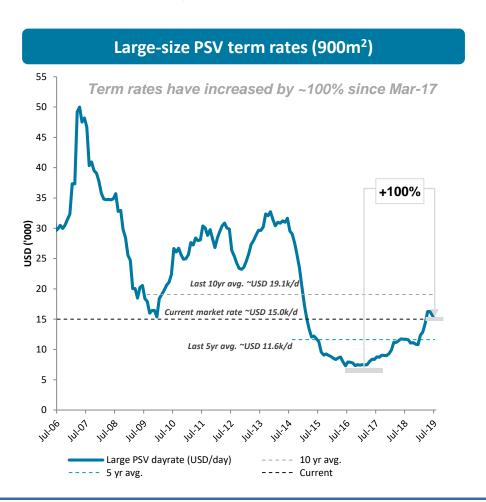


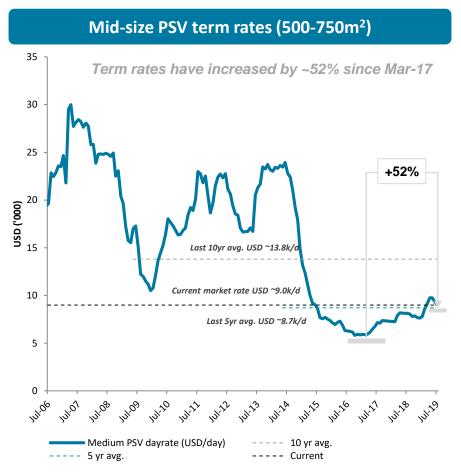
#### Breakdown of laid up North Sea PSV fleet (2Q19)



### Signs of recovery – large vessels leading the way

- ✓ Increased tender activity
- ✓ Increased rig activity

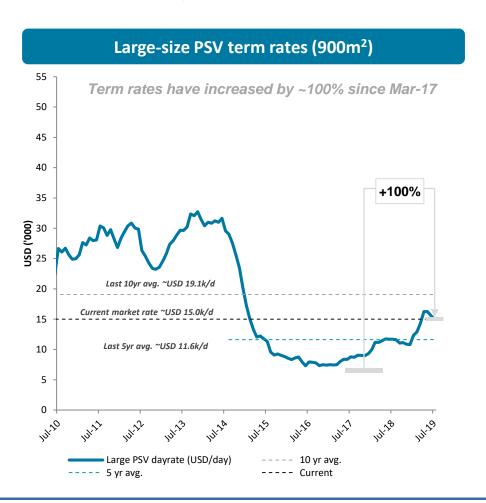


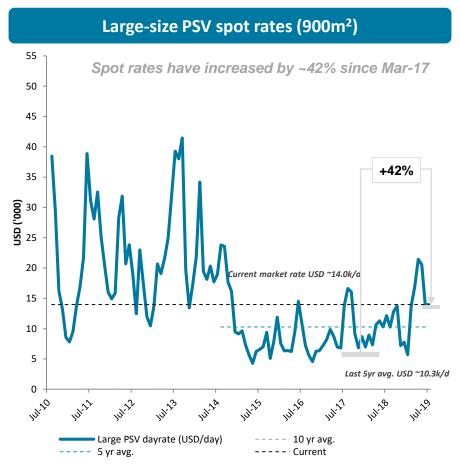




### Signs of recovery - large vessels leading the way

- ✓ Increased tender activity
- ✓ Increased rig activity

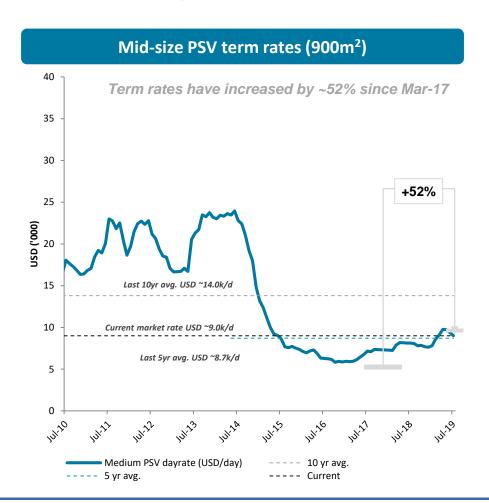


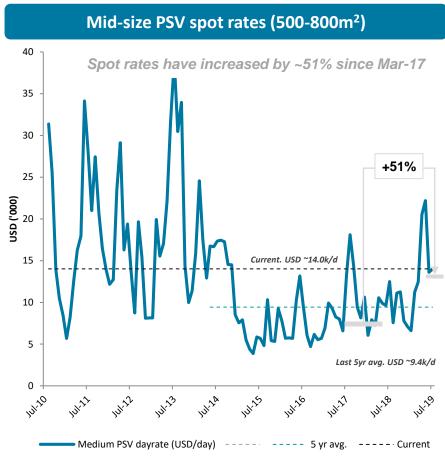




### Signs of recovery – large vessels leading the way

- Increased tender activity
- ✓ Increased rig activity







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### Large-size PSV vessels – 100% owned

#### Standard vessels (6x)













# Standard Viking (2008)

Purchase price:
 ~USD 13.3m(1)

Ownership: 100%

Deck-space: 1,060m<sup>2</sup>

Design: ST-216 L CD

Yard: Aker Brattvaaq

Age: ~11 years

## Standard Supplier (2007)

Purchase price:
 ~USD 13.3m(1)

Ownership: 100%

Deck-space: 1,060m<sup>2</sup>

Design: ST-216 L CD

Yard: Aker Brattvaag

Age: ~12 years

# Standard Princess (2008)

Purchase price:

~USD 13.3m<sup>(1)</sup>
Ownership: 100%
Deck-space: 1,060m<sup>2</sup>
Design: ST-216 L CD
Yard: Aker Brattvaag
Age: ~11 years

# Standard Supporter (2009)

Purchase price:

~USD 11.1m<sup>(1)</sup>
Ownership: 100%
Deck-space: 1,000m<sup>2</sup>
Design: UT 776 CD
Yard: STX Brevik
Age: ~10 years

#### Standard Provider (2010)

Purchase price:
 ~USD 11.1m<sup>(1)</sup>
Ownership: 100%
Deck-space: 1,000m<sup>2</sup>
Design: UT 776 CD
Yard: STX Brevik
Age: ~9 years

# Standard Olympus (2014)

Purchase price:

~USD 8.1m<sup>(1)</sup>
Ownership: 100%
Deck-space: 800m²
Design: Havyard 832
Yard: Havyard Ship
Technology
Age: ~5 years

Delivered in May-19

Average purchase price: USD 11.7<sup>(1)</sup>

Average age 9.7 years (2)

Average newbuild price: ~USD 47.7<sup>(3)</sup>



Excluding working capital and start-up costs

Including Standard Olympus that was delivered in May 2019

### Mid-size PSV vessels – Partly owned

#### Northern Supply vessels (8x) – 25.5% owned



#### 2x vessels

Purchase price:

~USD 2.5m<sup>(1)</sup>

Ownership: 25.5%

Deck-space: 680m<sup>2</sup>

Design: UT 755 LN

**Yard:** Aker Aukra

Avg. age: ~10 years

FS Carrick (2008)

FS Crathes (2009)



#### 2x vessels

Purchase price:

~USD 5.4m<sup>(1)</sup>

Ownership: 25.5%

Deck-space: 680m<sup>2</sup>

Design: UT 755 LN

Yard: Aukra

Avg. age: ~10 years

FS Abergeldie (2008)

FS Aberdour (2009)



#### 2x vessels

Purchase price:

~USD 5.9m<sup>(1)</sup>

Ownership: 25.5%

Deck-space: 710m<sup>2</sup>

Design: UT 755 LN

**Yard:** Aker Brevik

Avg. age: ~11 years

FS Braemar (2007)

FS Balmoral (2008)



2x vessels

Purchase price:

~USD 2.5m<sup>(1)</sup>

**Ownership:** 25.5%

Deck-space: 700m<sup>2</sup>

Design: VS 470 MK II

Yard: Kleven

Avg. age: ~13 years

FS Kristiansand (2005)

FS Bergen (2006)

(FS Arendal (2006)) (2)



#### **Transactions in Q2 2019**

#### Sale of vessels

- In April 2019 NWS sold the remaining four (4) medium size vessels
  - Sold at significantly higher value compared to SDSD's acquisition price
  - 2013 built at Damen SG yard with the 3300 CD design
  - Vessels have been in lay up in Norway since late 2016
  - In addition to the sale of two (2) medium size vessels sold in October 2018
  - Post-transaction, the NWS structure only has cash holdings which was distributed in July 2019

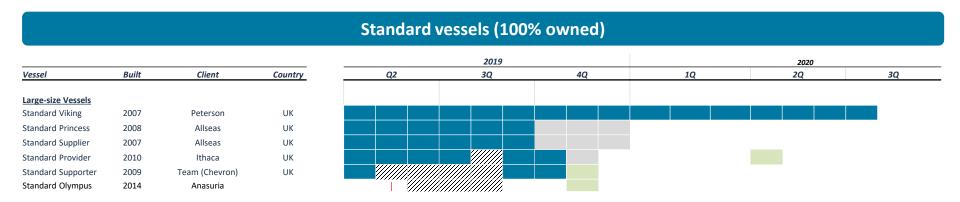
#### Acquisition of vessel- Standard Olympus

- In April 2019 SDSD acquired one (1) additional large size PSV at attractive price of USD 8.1m
- 2014 Norwegian built, 800 m2 deck space of the Havyard 832 design
- 100% owned by SDSD through its wholly owned subsidiary Wanax AS
- Standard Olympus was delivered 3 May 2019
- Available in the market





### **Large-size PSV vessels – Simplified contract overview**

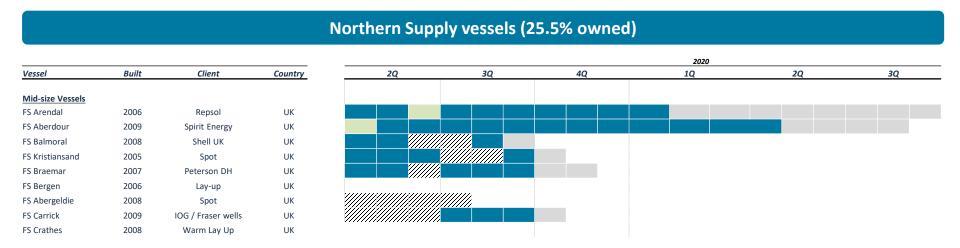


- Standard Olympus was delivered 3 May-19
- Focus on securing utilization going forward

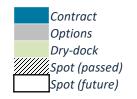




### Mid-size PSV vessels – Simplified contract overview



Focus on diversify the fleet by combining term contracts and the spot market





### **Large-size PSV vessels – Utilization overview**

#### Historical utilization of operating vessels (%)

							Weighted
Utilization	S.Viking	S. Princess	S. Supplier	S.Provider	S. Supporter	S. Olympus	average
1Q18	100 %	100 %	65 %	100 %	100 %	n.a.	93 %
2Q18	100 %	73 %	98 %	100 %	99 %	n.a.	95 %
3Q18	100 %	81 %	61 %	88 %	92 %	n.a.	85 %
4Q18	98 %	100 %	100 %	68 %	82 %	n.a.	90 %
2018, weighted avg.	100 %	90 %	81 %	89 %	93 %	n.a.	91 %
1Q19	100 %	100 %	88 %	79 %	78 %	n.a.	89 %
2Q19	100 %	99 %	100 %	98 %	86 %	63 %	93 %
Jul-19	100 %	100 %	100 %	97 %	77 %	100 %	95 %
2019 YTD, weighted avg.	100 %	99 %	95 %	90 %	81 %	79 %	92 %

							Weighted
Total days	S.Viking	S. Princess	S. Supplier	S.Provider	S. Supporter	S. Olympus	average
Total available days, 2018	363	332	359	357	362	n.a.	1774
Total days worked, 2018	362	298	292	318	338	n.a.	1608
Total utilization, 2018	100 %	90 %	81 %	89 %	93 %	n.a.	91 %
Tot. avail. days, YTD Jul-19	193	209	189	204	209	73	1077
Tot. days work, YTD Jul-19	193	208	179	184	170	57	991
Total utilization, YTD Jul-19	100 %	99 %	95 %	90 %	81 %	79 %	92 %

Note

<sup>-</sup> Vessels unavailable due to dry docking, maintenance, class renewal and other



### Mid-size PSV vessels – Utilization overview

#### Historical utilization of operating vessels (%)(1)

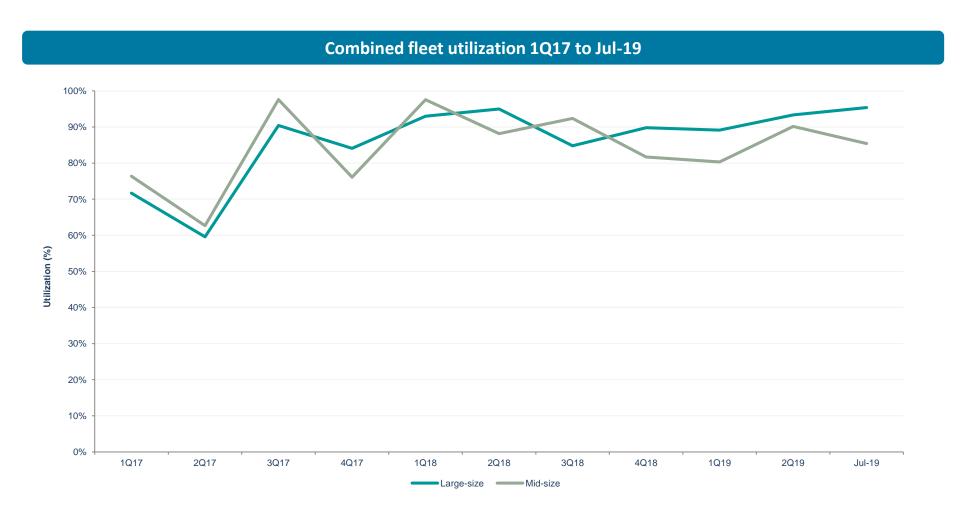
	FS	FS	FS	FS	FS	FS	FS	FS	Weighted
Utilization	Aberdour	Arendal	Balmoral	Kr. Sand	Braemar	Carrick	Crathes	Aberg.	average
1Q18	100 %	99 %	100 %	100 %	69 %	n.a.	n.a.	n.a.	98 %
2Q18	100 %	100 %	63 %	100 %	100 %	62 %	74 %	n.a.	88 %
3Q18	100 %	100 %	75 %	100 %	75 %	100 %	100 %	n.a.	92 %
4Q18	50 %	100 %	75 %	100 %	88 %	60 %	100 %	49 %	82 %
2018, weighted avg.	92 %	100 %	79 %	100 %	86 %	75 %	92 %	49 %	89 %
									i
1Q19	-	100 %	53 %	81 %	90 %	94 %	-	65 %	80 %
2Q19	89 %	100 %	89 %	100 %	92 %	82 %	-	79 %	90 %
Jul-19	100 %	100 %	76 %	87 %	100 %	90 %	-	44 %	85 %
2019 YTD, weight. avg.	92 %	100 %	71 %	91 %	92 %	89 %	0 %	68 %	85 %

	FS	FS	FS	FS	FS	FS	FS	FS	Weighted
Total days	Aberdour	Arendal	Balmoral	Kr. Sand	Braemar	Carrick	Crathes	Aberg.	average
Tot. avail. days, 2018	264	365	349	306	298	249	164	12	2007
Tot. days work., 2018	243	364	275	306	257	187	151	6	1790
Total utilization, 2018	92 %	100 %	79 %	100 %	86 %	75 %	92 %	49 %	89 %
									l
Tot. avail. days, YTD Jul-19	103	184	206	193	209	192	-	205	1293
Tot. days work, YTD Jul-19	94	184	147	176	193	171	-	140	1104
Total utilization, YTD Jul-19	92 %	100 %	71 %	91 %	92 %	89 %	-	68 %	85 %

<sup>-</sup> Vessels unavailable due to dry docking, maintenance, class renewal and other



### **Combined fleet – Utilization overview**



Note:

- Vessels unavailable due to dry docking, maintenance, class renewal and other



### Large-size PSV vessels – EBITDA overview

#### 6x Standard vessels (100% owned) (1)

Standard vessels (USD)	Three months ended, 2Q19	Three months ended, 2Q18	2019 YTD	2018 YTD
Net hire (net of commission)	5 833 685	3 704 545	9 968 115	7 278 898
Admin expenses	(45 410)	(59 982)	(102 353)	(122 276)
Technical and Commercial Management Fee	(333 677)	(306 545)	(629 952)	(613 730)
OPEX/Lay-up costs	(3 258 606)	(2 872 140)	(6 283 571)	(5 661 429)
Start up / Liquidation expenses	(242 207)	74 744	(242 207)	(25 691)
Dry docking expenses / Surveys / Repairs	(308 189)	(1 636 980)	(308 189)	(2 116 632)
Bunkers on delivery / repositioning	5 044	(24 002)	(134 177)	(51 798)
Other	-		-	
Total operation expenses	(4 183 044)	(4 824 904)	(7 700 448)	(8 591 556)
EBITDA	1 650 641	(1 120 359)	2 267 667	(1 312 659)
Adj. EBITDA excluding non-recurring costs (2)	1 892 847	(1 195 104)	2 509 873	(1 286 967)
Adj. EBITDA excluding dry docking and non-recurring costs (3)	2 201 036	441 876	2 818 063	829 664
Adj. EBITDA excluding dry docking and non-recurring costs margin (%)	38 %	12 %	28 %	11 %

#### Note:

- (1) Note that the above unaudited EBITDA breakdown is not found in the company report
- (2) Non-recurring costs are costs directly related to preparing newly acquired vessels for the market.
- (3) Illustrates the day-to-day operations of the vessel, excluding (a) non-recurring costs and (b) dry dock, special survey, maintenance and repairs.



#### Mid-size PSV vessels - EBITDA overview

#### 9x Northern Supply vessels (25.5% owned) (1), pro-rata overview

North and Complements (USD)	Three months	Three months		2010.475
Northern Supply vessels (USD)	ended, 2Q19	ended, 2Q18		2018 YTD
Net hire (net of commission)	1 590 116	889 726	2 485 457	1 458 889
Admin expenses	(27 813)	(38 397)	(53 319)	(56 687)
Technical and Commercial Management Fee	(105 024)	(108 338)	(195 986)	(176 128)
OPEX/Lay-up costs (2)	(957 476)	(954 226)	(1 813 532)	(1 582 088)
Start up / Liquidation expenses (2)	-	(222 490)	_	(222 490)
Dry docking expenses / Surveys / Repairs (2)	(415 486)	(112 611)	(493 153)	(288 281)
Bunkers on delivery / redelivery / repositioning	(25 487)	(65 357)	(47 268)	(69 177)
Other	(23 584)		(23 584)	
Total operation expenses	(1 554 870)	(1 501 418)	(2 626 842)	(2 394 851)
EBITDA	35 246	(611 692)	(141 385)	(935 962)
Adj. EBITDA excluding non-recurring costs (3)	35 246	(389 202)	(141 385)	(713 472)
Adj. EBITDA excluding dry docking and non-recurring costs (4)	450 732	(276 592)	351 768	(425 191)
Adj. EBITDA excluding dry docking and non-recurring costs margin (%)	28 %	n.a.	14 %	n.a.

#### Note:

- (1) Note that the above unaudited EBITDA breakdown is not found in the company report
- (2) USD calculated from native NOK by application of average exchange each month. Numbers from 2018 has been recalculated with the final average of the year
- (3) Non-recurring costs are costs directly related to preparing newly acquired vessels for the market.
- (4) Illustrates the day-to-day operations of the vessel, excluding (a) non-recurring costs and (b) dry dock, special survey, maintenance and repairs.

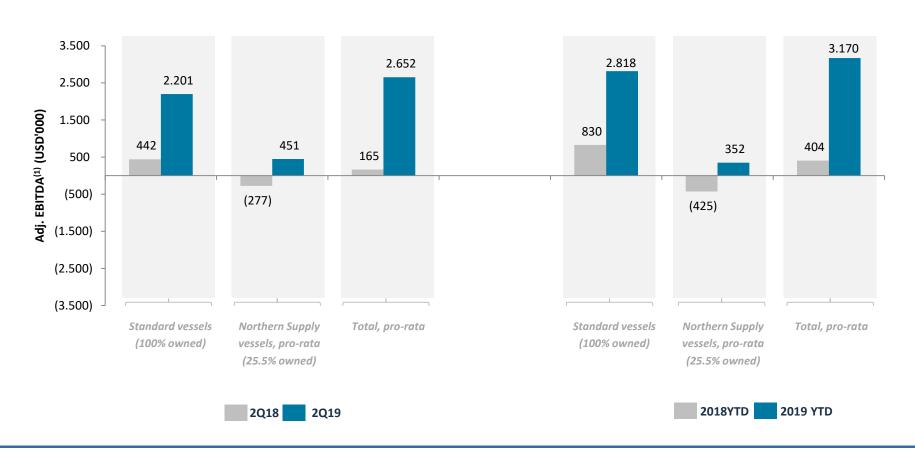


#### Summary - Adj. EBITDA excluding dry docking and non-re

#### Standard vessels (100% owned) and Northern Supply vessels (25.5% owned), pro-rata



#### 2018 YTD vs. 2019 YTD



### Explanation of the fair value accounting gain in 2Q19

#### SDSD is classified as an investment entity in accordance with IFRS 10

- Investments, including subsidiaries, are not consolidated but measured at fair value through profit and loss every quarter based on estimates made by reputable independent valuers
- The underlying operational activities are not directly reflected in the interim financial statements of the company
- Consequently, SDSD reported an unrealized gain on revaluation of financial assets of ~USD 4.7m

#### Example of fair value calculation for Standard Viking:

Independent Valuer A <sup>(1)</sup>							
Willing							
Figures in USDm	buyer	/seller	Distressed				
	Upper	Lower	Upper	Lower			
Standard Viking (2Q19)	20.0	16.0	15.0	12.0			

Independent Valuer B <sup>(1)</sup>							
	ling /seller	Distressed					
Upper	Lower	Upper	Lower				
21.0	18.0	15.8	13.5				

Alternative value	Applied value
Willing	value
buyer/seller	Distressed
Average	Average
18.75	14.1

#### (1) Note:

Fair value estimates have been obtained from two independent Valuers ("Valuer A" and "Valuer B"). Both Valuers have provided a value range based on a willing buyer and willing seller market scenario. Valuer A has also provided a value range based on a distressed value market scenario. Valuer B has not provided a distressed value range, however, a distressed value range has been derived by applying the same discount rate to Valuer B's willing buyer and willing seller range as the implied discount rate between Valuer A's willing seller value range and Valuer A's distressed value range. The applied value for the vessel in the S.D. Standard Drilling accounts is then set to the average of these two distressed ranges as the Company decided to apply a more conservative approach due to the current market condition. The value is set to USD 14.1m as opposed to an average value of USD 18.75m for scenarios of transactions between two willing parties.



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#### **Income statement**

#### S.D. Standard Drilling – Income statement for 2Q19

	Three Mon	Three Months Ended		onths Ended	
	2019	2018	2019	2018	
(Amounts in USD 000)	Q2	Q2	Q2	Q2	
			Unaudited	Unaudited	
Income					
Changes in fair value on financial assets at fair value through profit					
or loss	4 674	(2 250)	7 622	(2 862)	
Changes in fair value on financial assets at fair value through profit					
or loss-held for trading	-	1	-	1	
Interest income	15	48	60	62	
Net foreign currency gains or (losses)	22	(368)	109	517	
Total net income /(loss)	4 711	(2 569)	7 791	(2 282)	
Expenses Administration fees Total operating expenses	(147) ( <b>147)</b>	(134) (134)	(241) ( <b>241</b> )	(27 <u>1)</u> (271)	
Operating profit/(loss)	4 564	(2 703)	7 550	(2 553)	
Finance costs Sundry finance income/(expenses) Profit/(loss) for the period before tax	(1) 4 563		(3). <b>7 547</b>	(5 <u>)</u> (2 558)	
Income tax expense	4 303	(2 /03)	7 347	(2 336)	
Profit/(loss) for the period after tax	4 563	(2 703)	7 547	(2 558)	
Other comprehensive income Items that may be reclassified subsequently to profit					
or loss  Available-for-sale investments – Fair value gains/(loss)  Other comprehensive income for the period					
Total comprehensive income/(loss) for the period	4 563	(2 703)	7 547	(2 558)	
		•		• •	
Earnings/(loss) per share					
Basic/diluted earnings/(loss) per share (USD)	0,01	(0,00)	0,01	0,00	



### **Balance sheet**

#### S.D. Standard Drilling – Balance sheet for 2Q19

(Amounts in USD 000)	30.06.2019	31.12.2018
ASSETS	Unaudited	Audited
Equipment and machinery	2	1
Financial assets at fair value through profit or loss	112 206	94 966
Total non-current assets	112 208	94 967
Trade and other receivables	35	25
Current tax asset	1	1
Cash and bank balances	6 590	16 382
Total current assets	6 626	16 408
Total Assets	118 834	111 375
EQUITY AND LIABILITIES		
Ordinary shares	17 281	17 281
Share premium	96 861	96 861
Accumulated profits/(losses)	4 683	(2.864)
Total equity	118 825	111 278
Trade and other payables	9	97
Total current liabilities	9	97
Total Equity and Liabilities	118 834	111 375



### **Cash flow statement**

#### S.D. Standard Drilling – Cash flow statement for 2Q19

mounts in USD 000)  ASH FLOWS FROM OPERATING ACTIVITIES  ofit/(Loss) for the period before income tax  arealised exchange (gain)/loss	Q2 Q2 Unaudited	2018 Q2 Unaudited
ASH FLOWS FROM OPERATING ACTIVITIES Ofit/(Loss) for the period before income tax	·	
ASH FLOWS FROM OPERATING ACTIVITIES Ofit/(Loss) for the period before income tax	Unaudited	Unaudited
ofit/(Loss) for the period before income tax	Unaudited	Unaudited
ofit/(Loss) for the period before income tax		
• • • • • • • • • • • • • • • • • • • •		
realised exchange (gain)/loss	7 547	(2 558)
	(109)	60
yments to financial assets at fair value through profit or loss	(9 618)	(5 305)
terest income	(60)	(48)
crease)/decrease in trade and other receivables	(10)	(20)
crease)/decrease in financial assets fair value through profit or loss	(7 622)	2 861
crease in trade and other payables		(98)
et cash generated from/(used in) operating activities	(9 960)	(5 108)
ISH FLOWS FROM INVESTING ACTIVITIES		
yment to acquire equipment	(1)	-
erest received	60	48
et cash generated from/(used in) investing activities	59	48
ISH FLOWS FROM FINANCING ACTIVITIES		
oceeds from issue of ordinary shares	-	12 600
are issue costs	-	(576)
et cash generated from/(used in) financing activities		12 024
et (decrease)/increase in cash and cash equivalents	(9 901)	6 964
sh and cash equivalents at beginning of year	16 382	12 148
fect of exchange rate changes on the balance of cash held in foreign currencies	10 382	(60)
sh and cash equivalents at end of period	6 590	19 052



# STANDARD DRILLING