S.D. Standard Drilling Plc.

Company Presentation

March 2018









Important Information

This presentation may contain statements about future events and expectations that are forward-looking statements. Forward-looking statements are statements that are not historical facts and may be identified by words such as "believes", "expects", "anticipates", "intends", "estimates", "will", "may", "continues", "should" and similar expressions. These forward-looking statements reflect the Company's beliefs, intentions and current expectations concerning, among other things, the Company's results of operations, financial condition, liquidity, prospects, growth and strategies. Forward-looking statements include statements regarding: objectives, goals, strategies, outlook and growth prospects; future plans, events or performance and potential for future growth; liquidity, capital resources and capital expenditures; economic outlook and industry trends; developments of the Company's markets; the impact of regulatory initiatives; and the strength of the Company's competitors. Forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Should one or more of these risks or uncertainties materialize, or should any underlying estimates or assumptions prove to be inappropriate or incorrect, our actual financial condition, cash flows or results of operations could differ materially from what is expressedor implied herein. The forward-looking statements in this presentation are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in the Company's records and other data available from third parties. Although the Company believes that these assumptions were reasonable when made, these assumptions are inherently subject to significant knownand unknown risks, uncertainties, contingencies and other important factors which are difficult or impossible to predict and are beyond its control. Forward-looking statements are not guarantees of future performance and such risks, uncertainties, contingencies and other important factors could cause the actualresults of operations, financial condition and liquidity of the Company or the industry to differ materially from those results expressed or implied in this presentation by such forward-looking statements. No representation or warranty is made that any of these forward-looking statements or forecasts will come to pass or that any forecast result will be achieved and you are cautioned not to place any undue influence on any forward-looking statement. The Company assumes no obligations to update the forward-looking statements contained herein to reflect actual results, changes in assumptions or changes in factors affecting these statements.

This presentation may contain information obtained from third parties. Such information has been accurately reproduced and, as far as the Company is aware and able to ascertain from the information published by that third party, no facts have been omitted that would render the reproduced information to be inaccurate or misleading. To the best of the knowledge of the Company, the information contained in this Presentation is in all material respect in accordance with the facts as of the date hereof. However, no independent verifications have been made and no representation or warranty (express or implied) is made as to, and no reliance should be placed on, any information, including projections, estimates, targets and opinions, contained herein, and no liability whatsoever is accepted as to any errors, omissions or misstatements contained herein, and, accordingly, none of the Company or any of their parent or subsidiary undertakings or any such person's officers or employees accepts any liability whatsoever arising directly or indirectly from the use of this presentation.

This presentation does not constitute or form part of, and is not prepared or made in connection with, an offer or invitation to sell, or any solicitation of any offer to subscribe for or purchase any securities and nothing contained herein shall form the basis of any contract or commitment whatsoever. Information in this presentation, including forecast financial information, should not be considered as advice or a recommendation to investors or potential investors in relation to holding, purchasing or selling securities or other financial products or instruments and does not take into account your particular investment objectives, financial situation or needs. The contents of this presentation have not been independently verified.

AN INVESTMENT IN THE COMPANY INVOLVES RISK, AND SEVERAL FACTORS COULD CAUSE THE ACTUAL RESULTS, PERFORMANCE OR ACHIEVEMENTS OF THE COMPANY TO BE MATERIALLY DIFFERENT FROM ANY FUTURE RESULTS, PERFORMANCE OR ACHIEVEMENTS THAT MAY BE EXPRESSED OR IMPLIED BY STATEMENTS AND INFORMATION IN THIS PRESENTATION, INCLUDING, AMONG OTHERS, RISKS OR UNCERTAINTIES ASSOCIATED WITH OUR BUSINESS, SEGMENTS, DEVELOPMENT, GROWTH MANAGEMENT, FINANCING, MARKET ACCEPTANCE AND RELATIONS WITH CUSTOMERS, AND, MORE GENERALLY, GENERAL ECONOMIC AND BUSINESS CONDITIONS, CHANGES IN DOMESTIC AND FOREIGN LAWS AND REGULATIONS, TAXES, CHANGES IN COMPETITION AND PRICING ENVIRONMENTS, FLUCTUATIONS IN CURRENCY EXCHANGE RATES AND INTEREST RATES AND OTHER FACTORS. SHOULD ONE OR MORE OF THESE RISKS OR UNCERTAINTIES MATERIALISE, OR SHOULD UNDERLYING ASSUMPTIONS PROVE INCORRECT, ACTUAL RESULTS MAY VARY MATERIALLY FROM THOSE DESCRIBED IN THIS PRESENTATION.



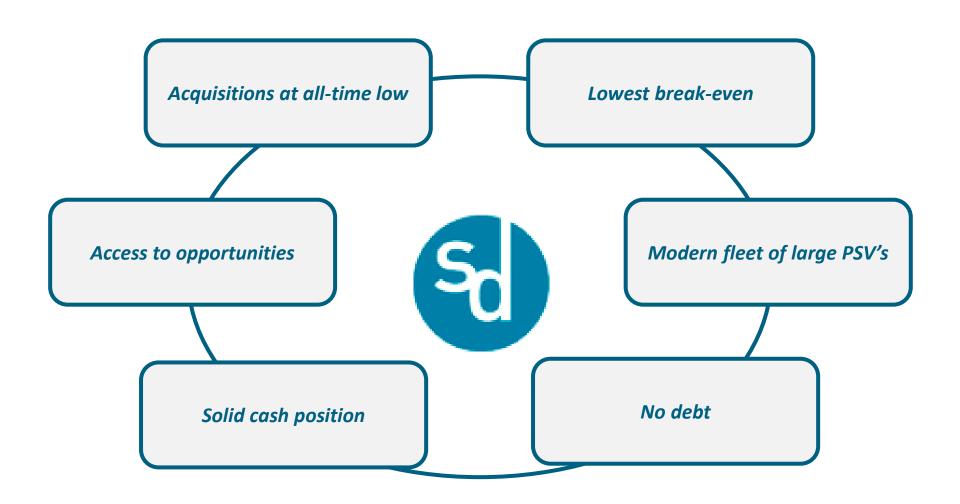
Company overview

- Founded in 2010
- Headquarter in Limassol, Cyprus
- Listed on Oslo Stock Exchange (ticker: "SDSD")
- The Company has since the inception in 2010 completed seven (7x) equity private placements, totalling ~USD 480m (~USD 105m since Dec 2016), and made five (5x) distributions to its shareholders, totalling ~USD 467m
- Currently a total fleet consisting of 18x partly or wholly owned Platform Supply Vessels
- Lean Management Commercial and technical management outsourced to Fletcher Shipping





Asset Play - well positioned for recovery and opportunities



Modern fleet of large-size PSV vessels – 100% owned

Standard Vessels (5x)











Standard Viking (2008)

Purchase price:
~USD 13.3m(1)
Ownership: 100%
Deck-space: 1,060m²
Design: ST-216 L CD
Yard: Aker Brattvaag

Age: ~10 years

Standard Supplier (2007)

Purchase price:
 ~USD 13.3m(1)

Ownership: 100%

Deck-space: 1,060m²

Design: ST-216 L CD

Yard: Aker Brattvaag

Age: ~11 years

Standard Princess (2008)

Purchase price:
 ~USD 13.3m⁽¹⁾
Ownership: 100%
Deck-space: 1,060m²
Design: ST-216 L CD
Yard: Aker Brattvaag
Age: ~10 years

Standard Supporter (2009)

Purchase price:

~USD 11.1m⁽¹⁾
Ownership: 100%
Deck-space: 1,000m²
Design: UT 776 CD
Yard: STX Brevik
Age: ~9 years

Standard Provider (2010)

Purchase price:

~USD 11.1m⁽¹⁾
Ownership: 100%
Deck-space: 1,000m²
Design: UT 776 CD
Yard: STX Brevik
Age: ~8 years

Average purchase price: USD 12,44m⁽¹⁾



Mid-size PSV vessels – partly owned

PSV Opportunity III Vessels (7x) – 25.5% owned







New World Supply Vessels (6x) – 26.2% owned





3x vessels

Purchase price:

~USD 2.5m⁽¹⁾

Ownership: 25.5%

Deck-space: 700m²

Design: VS 470 MK II

Yard: Kleven

Avg. age: ~12 years

FS Kristiansand (2005) FS Bergen (2006)

FS Arendal (2006)

2x vessels

Purchase price:

~USD 5.4m(1)

Ownership: 25.5%

Deck-space: 680m²

Design: UT 755 LN

Yard: Aukra

Avg. age: ~9 years

FS Abergeldie (2008)

FS Aberdour (2009)

2x vessels

Purchase price:

~USD 5.9m⁽¹⁾

Ownership: 25.5%

Deck-space: 710m²

Design: UT 755 LN

Yard: Aker Brevik

Avg. age: ~10 years

FS Braemar (2007)

FS Balmoral (2008)

6x vessels

Purchase price:

~USD 5.1m(1)

Ownership: 26.2%

Deck-space: 728m²

Design: 3300 CD

Yard: Damen SG (Galati)

Avg. age: ~5 years

World Diamond (2013)

World Peridot (2013)

World Pearl (2013)

World Emerald (2013)

World Opal (2013)

World Sapphire (2013)

Average purchase price: USD 4,67m⁽¹⁾



Large-size PSV vessels – contract overview

All large vessels are currently working on term contracts

Standard Vessels (100% owned)

				2018			2019				
Vessel	Built	Client	Country	1Q	/2Q	3Q	4Q	1Q	2Q	3Q	4Q
Large-size Vessels					\langle						
Standard Viking	2007	Peterson	UK								
Standard Princess	2008	Premier Oil	UK			~10 days in	dry-dock				
Standard Supplier	2007	Decipher	UK								
Standard Provider	2010	Maersk Oil	UK								
Standard Supporter	2009	Enquest	UK								
Solid contract	ct coverage thre	ough the winter season						Contract Options			

- Well positioned for a potential market upturn in the summer season of 2018

Historical utilization of operating vessels (%)(1)

Standard Vessels (100% owned)

	Standard	Standard	Standard	Standard	Standard	
Total days	Viking	Princess	Supplier	Provider	Supporter	Total
Total available days, 2017	275	321	214	48	48	906
Total days worked, 2017	213	280	155	41	33	722
Total utilization, 2017	77 %	87 %	73 %	85 %	68 %	80 %
Total available days, Jan – Feb 2018	59	59	59	59	59	295
Total days worked, Jan – Feb 2018	59	59	27	59	59	263
Total utilization, Jan – Feb 2018	100 %	100 %	47 %	100 %	100 %	89 %

Note:

- Standard Viking 2Q17 utilization from April-17
- Standard Princess 1Q17 utilization from 13th February
- Standard Supplier 2Q17 utilization from June-17
- Standard Provider 4Q17 utilization from mid-Nov-17
- Standard Supporter 4Q17 utilization from mid-Nov-17
- QTD includes Jan-18 and Feb-18

Utilization overview (weighted average)

Spot contract Dry-dock





Mid-size PSV vessels – contract overview

PSV Opportunity III (25.5% owned) 2019 2018 1Q 2Q 3Q 4Q 1Q Vessel **Built** Client Country 2Q **3Q** 4Q Mid-size Vessels FS Arendal 2006 UK Repsol FS Aberdour 2009 Centrica UK **FS Balmoral** Ineos (1) ~10 days in dry-dock 2008 UK FS Kristiansand 2005 **TBN** UK **FS Braemar** 2007 Lay-up / Ineos / Spot (1) IJK ~7 days in dry-dock FS Bergen 2006 UK Lay-up

Trinidad

Solid contract coverage through the winter season

2008

• Well positioned for a potential market upturn in the summer season of 2018

Lay-up



Historical utilization of operating vessels (%)(2)

PSV Opportunity III Vessels (25.5% owned)

	FS	FS	FS	FS	FS	
Total days	Aberdour	Arendal	Balmoral	Braemar	Kristiansand	Total
Total available days, 2017	365	365	245	115	365	1 455
Total days worked, 2017	259	318	202	20	349	1 147
Total utilization, 2017	71 %	87 %	82 %	17 %	96 %	79 %
Total available days, Jan - Feb 2018	59	59	59	59	59	295
Total days worked, Jan - Feb 2018	59	59	59	-	-	177
Total utilization, Jan – Feb 2018	100 %	100 %	100 %	0 %	0 %	60 %

Utilization overview (weighted average)



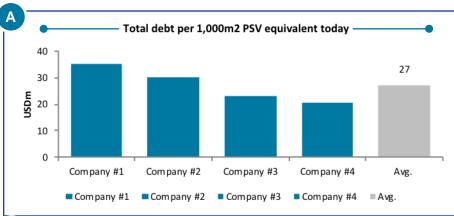
Note:

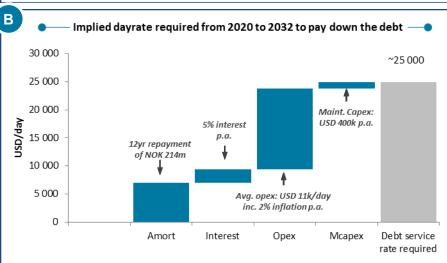
FS Abergeldie

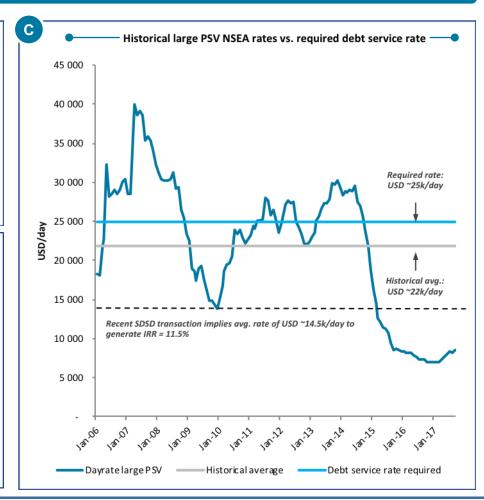
- FS Kristiansand held in-house in Jan Feb, on 6 month's term contract from 1 March
- FS Balmoral 2Q17 utilization from May-17
- FS Braemar 3Q17 utilization from Sept-17
- QTD includes Jan-18 and Feb-18

SDSD has no debt

SDSD has a competitive advantage compared to industry peers



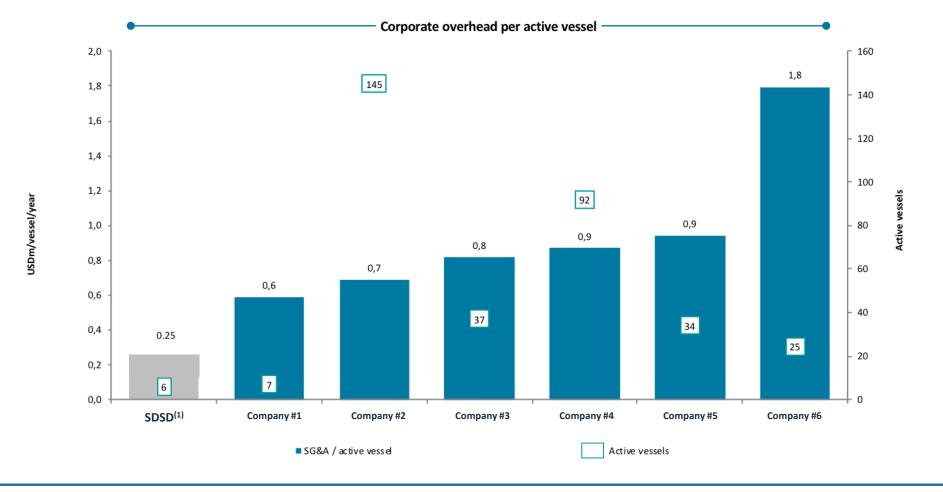




SDSD has low overhead costs

2

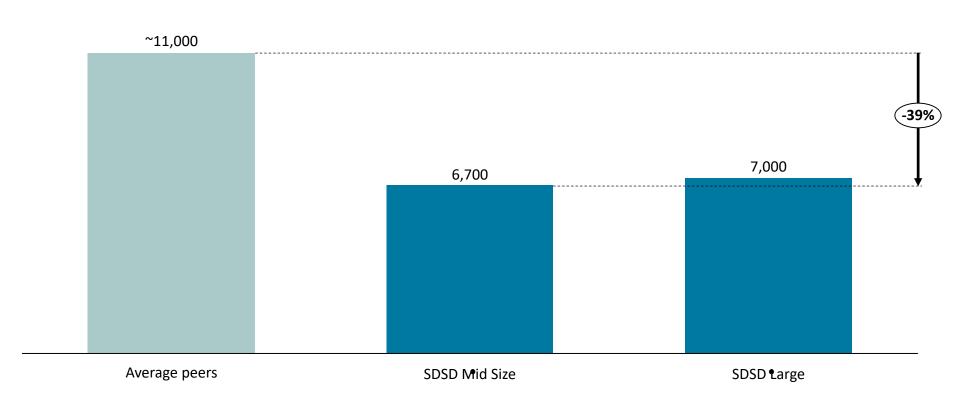
SDSD has a competitive advantage compared to industry peers





Lowest break-even

Average cash break-even, all-in costs (USD / Day)



Competitive cost position and all equity balance sheet securing low all-in cost



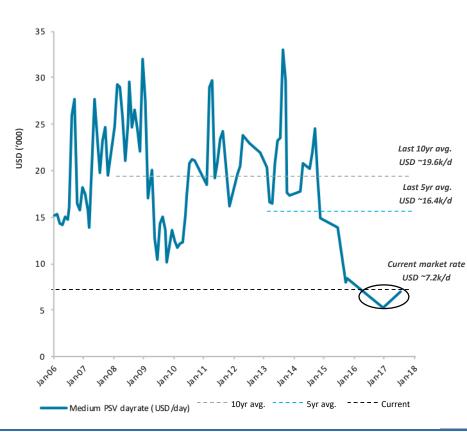
Signs of recovery – large vessels leading the way

- ✓ Increased tender activity
- ✓ Increased rig activity



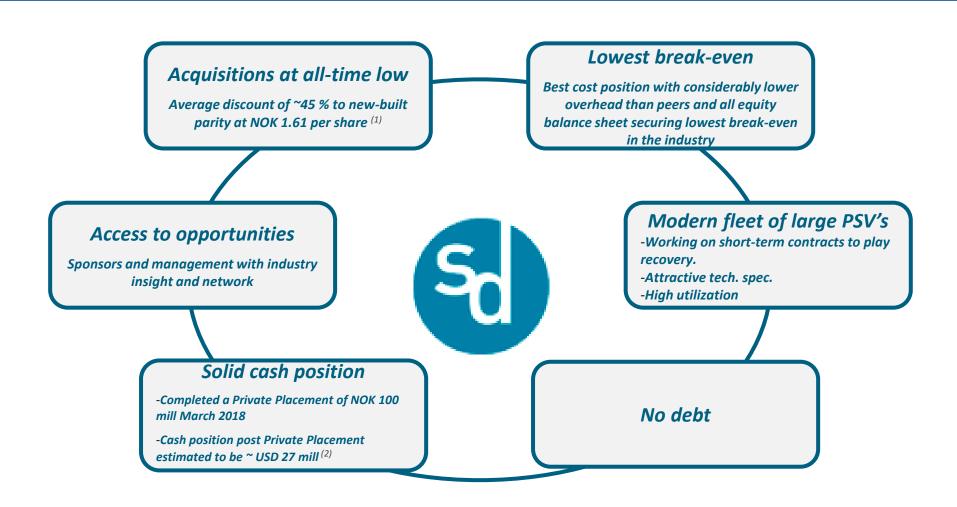


Mid-size PSV term rates (500-750m²)





Summary - well positioned for recovery and opportunities



STANDARD DRILLING