# S.D. Standard Drilling Plc.

## **3Q 2017 Presentation**

24 November 2017





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## I. Highlights

- II. Fleet update
- III. Financial information



## **Highlights for the quarter**

- Large-size all 3x Standard Vessels (100% owned) worked during the quarter
  - Positive EBITDA of USD 0.54m for the quarter (2Q17 USD 2.68m)
  - Utilization of ~90% for the quarter (2Q17 ~49%)
- Mid-size 5x of the 7x PSV Opportunity III Vessels (25.5% owned) worked during the quarter
  - EBITDA of USD (0.08)m for the quarter  $(2Q17 USD 0.42m)^{(1)}$
  - Utilization of ~95% for the quarter (2Q17 ~61%)<sup>(2)</sup>
- New World Supply Ltd. (26.2% owned) held as a financial investment
- Total EBITDA of USD 0.46m for the quarter (2Q17 USD 3.10m)<sup>(1)</sup>
- Total cash balance of USD 15.20m end 3Q17<sup>(3)</sup>
- Total Book value of Equity of USD 73.18m and USD 0.21m per share (NOK 1.64 per share)









) EBITDA for the Standard Vessels (100% owned) and PSV Opportunity III (25.5% owned) only, pro-rata

- Utilization does not include vessels in lay-up
- Including pro-rata ownership of cash in subsidiaries and investments, of which USD 14m is cash in SDSD and subsidiaries

## **Subsequent events**

- Acquired 2x large-size 1000m2 Norwegian-built ('09/'10) PSV vessels for an en-bloc consideration of USD 22.2m
- Raised NOK 200m through an equity offering
  - Directed towards all registered shareholders of the company
  - Proceeds used to finance the 2x vessel acquisition and increase company cash position with USD 1.6m
- Cash balance in SDSD and subsidiaries as per mid Nov-17 estimated to be ~USD 16m
- 3x Standard Vessels (100% owned) on term contracts through the winter season
  - 2x Standard Vessels (100% owned) currently traded in the spot market
- Total Book value of Equity estimated mid Nov-17 of USD ~97m and USD 0.19m per share (NOK 1.56 per share)
- The company considers the fleet to be well positioned for a potential market upturn in the spring of 2018
  - Balanced mix of contract and spot exposure













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## Large-size PSV vessels – 100% owned

### Standard Vessels (5x)



### Standard Viking (2008)

#### **Highlights**

- Avg. purchase price: ~USD 13.3m<sup>(1)</sup>
- **Ownership:** 100%
- **Deck-space:** 1,060m<sup>2</sup>
- Design: ST-216 L CD
- Yard: Aker Brattvaag
- Age: ~9 years



### Standard Supplier (2007)

#### <u>Highlights</u>

- Avg. purchase price: ~USD 13.3m<sup>(1)</sup>
- Ownership: 100%
- **Deck-space:** 1,060m<sup>2</sup>
- Design: ST-216 L CD
- Yard: Aker Brattvaag
- Age: ~10 years



### Standard Princess (2008)

#### <u>Highlights</u>

- Avg. purchase price: ~USD 13.3m<sup>(1)</sup>
- **Ownership:** 100%
- Deck-space: 1,060m<sup>2</sup>
- Design: ST-216 L CD
- Yard: Aker Brattvaag
- Age: ~9 years



### Standard Supporter (2009)

#### <u>Highlights</u>

- Avg. purchase price: ~USD 11.1m<sup>(1)</sup>
- **Ownership:** 100%
- Deck-space: 1,000m<sup>2</sup>
- Design: UT 776 CD
- Yard: STX Brevik
- Age: ~8 years

Formerly E.R. Athina



### Standard Provider (2010)

#### <u>Highlights</u>

- Avg. purchase price: ~USD 11.1m<sup>(1)</sup>
- **Ownership:** 100%
- Deck-space: 1,000m<sup>2</sup>
- Design: UT 776 CD
- Yard: STX Brevik
- Age: ~7 years

#### Formerly E.R. Georgina



## Mid-size PSV vessels – partly owned

PS	New World Supply Vessels (6x)		
	26.2% owned		
3x vessels	2x vessels	2x vessels	6x vessels
<u>lighlights</u>	<u>Highlights</u>	<u>Highlights</u>	<u>Highlights</u>
Avg. purchase price: ~USD 2.5m <sup>(1)</sup>	<ul> <li>Avg. purchase price: ~USD</li> <li>5.4m<sup>(1)</sup></li> </ul>	<ul> <li>Avg. purchase price: ~USD 5.9m<sup>(1)</sup></li> </ul>	<ul> <li>Avg. purchase price: ~USD 5.1m<sup>(1)</sup></li> </ul>
Ownership: 25.5%	• Ownership: 25.5%	• Ownership: 25.5%	• Ownership: 26.2%
Deck-space: 700m <sup>2</sup>	• <b>Deck-space:</b> 680m <sup>2</sup>	• <b>Deck-space:</b> 710m <sup>2</sup>	• Deck-space: 728m <sup>2</sup>
Design: VS 470 MK II	• Design: UT 755 LN	• Design: UT 755 LN	• Design: 3300 CD
		• Yard: Aker Brevik	• Yard: Damen SG (Galati)
Yard: Kleven	Yard: Aukra	• Tara: AKET BIEVIK	
-	<ul> <li>Yara: Aukra</li> <li>Avg. age: ~8 years</li> </ul>	<ul> <li>Avg. age: ~9 years</li> </ul>	• Avg. age: ~4 years

Standard Vessels (100% owned)

				20	017	2018		18		
Vessel	Built	Client	Country	3Q	4Q	1Q	2Q	3Q	4Q	
Large-size Vessels										
Standard Viking	2007	Peterson	UK							
Standard Princess	2008	Premier Oil	UK							
Standard Supplier	2007	Ithaca/Centrica/Premier/Maersk Oil	UK							
Standard Provider	2010	Maersk Oil	UK							
Standard Supporter	2009	Enquest	UK							

- Solid contract coverage through the winter season
- Well positioned for a potential market upturn in the spring of 2018



				20	17	2018			
Vessel	Built	Client	Country	3Q	4Q	1Q	2Q	3Q	4Q
Mid-size Vessels									
FS Arendal	2006	Repsol	UK						
FS Aberdour <sup>(1)</sup>	2009	Centrica	UK						
FS Balmoral	2008	Ineos	UK						
FS Kristiansand	2005	Perenco	UK						
FS Braemar	2007	Total/Lay-up	UK						
FS Bergen	2006	Lay-up	UK						
FS Abergeldie	2008	Lay-up	Trinidad						

Solid contract coverage through the winter season

Contract Options Dry-dock

• Well positioned for a potential market upturn in the spring of 2018



## Historical utilization of operating vessels (%)<sup>(1)</sup>

#### Standard Vessels (100% owned)

					Total days,	Total days,	YTD Oct-17
Period (2017):	1Q17	2Q17	3Q17	Oct-17	Available	Worked	Total, %
S. Princess	72 %	96 %	84 %	69 %	260	220	84 %
S.Viking	0 %	39 %	94 %	99 %	214	152	71 %
S. Supplier	n.a.	12 %	93 %	89 %	153	117	77 %
S. Provider	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
S. Supporter	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Simple average	36 %	49 %	<b>90</b> %	86 %			77 %

#### PSV Opportunity III Vessels (25.5% owned)

					Total days,	Total days,	YTD Oct-17
Period (2017):	1Q17	2Q17	3Q17	Oct-17	Available	Worked	Total, %
FS Kristiansand	100 %	100 %	100 %	100 %	304	304	100 %
FS Arendal	100 %	48 %	100 %	100 %	304	257	84 %
FS Aberdour	29 %	54 %	100 %	100 %	304	198	65 %
FS Balmoral	n.a.	43 %	95 %	100 %	184	144	78 %
FS Braemar	n.a.	n.a.	79 %	6 %	54	20	37 %
Simple average	76 %	61 %	<b>95 %</b>	81 %			73 %

#### Note:

- Standard Princess 1Q17 utilization from 13th February

- Standard Supplier 2Q17 utilization from June-17

- Standard Provider 4Q17 utilization from mid-Nov-17

- Standard Supporter 4Q17 utilization from mid-Nov-17

- FS Balmoral 2Q17 utilization from May-17

- FS Braemar 3Q17 utilization from Sept-17



### Utilization overview (simple average)



## 3x Standard Vessels (100% owned) <sup>(1)</sup>

			YTD
Standard Vessels (USD)	3Q17	2Q17	3Q17
Net hire (net of commission)	2 617 337	1 054 622	3 905 896
Admin expenses	(21 050)	(28 660)	(74 979)
Start up / Liquidation expenses	(8 402)	(293 149)	(438 594)
OPEX/Lay-up costs	(1 832 516)	(2 151 104)	(4 720 872)
Dry docking expenses / Surveys / Repairs	(188 861)	(1 263 347)	(1 652 237)
Bunkers on delivery / redelivery / repositioning	(22 985)	0	(373 458)
Total operation expenses	(2 073 815)	(3 736 259)	(7 260 139)
EBITDA	543 522	(2 681 636)	(3 354 243)
EBITDA %	21 %	n.a.	n.a.

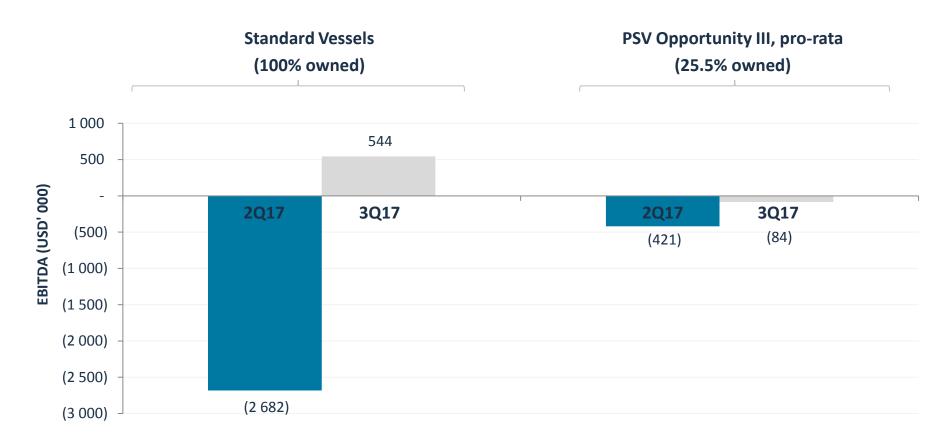


## 7x PSV Opportunity III Vessels (25.5% owned )<sup>(1)</sup>, pro-rata overview

			YTD
PSV Opportunity III Vessels (USD), pro-rata overview	3Q17	2Q17	3Q17
Net hire (net of commission)	603 330	315 282	1 200 518
Admin expenses	(20 016)	(25 658)	(61 938)
Start up / Liquidation expenses	-	4 192	(10 254)
OPEX/Lay-up costs	(676 104)	(597 541)	(1 784 595)
Dry docking expenses / Surveys / Repairs	-	(76 770)	(76 770)
Bunkers on delivery / redelivery / repositioning	8 401	(40 033)	(20 467)
Total operation expenses	(687 719)	(735 810)	(1 954 024)
EBITDA	(84 389)	(420 528)	(753 507)
EBITDA %	n.a.	n.a.	n.a.



Standard Vessels (100% owned) and PSV Opportunity III Vessels (25.5% owned), pro-rata





## **Explanation of the fair value accounting loss in 3Q17**

### SDSD is classified as an investment entity in accordance with IFRS 10

- Investments, including subsidiaries, are not consolidated but measured at fair value trough profit and loss every quarter based on estimates made by reputable independent valuers
- The underlying operational activities are not directly reflected in the interim financial statements of the company
- Consequently, SDSD reported an unrealized loss on revaluation of financial assets of ~USD 6.5m for the quarter

### • Example of fair value calculation for Standard Viking for quarter:

		Independen	t Valuer A <sup>(1)</sup>			Independer	nt Valuer B <sup>(1)</sup>		Atlernative value	Applied value
	Wil	ling			Wil	ling			Willing	
Figures in USDm	buyer,	/seller	Distr	essed	buyer	/seller	Distr	essed	buyer/seller	Distressed
	Upper	Lower	Upper	Lower	Upper	Lower	Upper	Lower	Average	Average
Standard Viking (3Q17)	18.0	15.0	13.0	10.0	25.0	23.0	18.1	15.3	20.3	14.1

#### (1) Note:

Fair value estimates have been obtained from two independent Valuers ("Valuer A" and "Valuer B"). Both Valuers have provided a value range based on a willing buyer and willing seller market scenario. Valuer A has also provided a value range based on a distressed value market scenario. Valuer A has also provided a value range based on a distressed value market scenario. Valuer B has not provided a distressed value range, however, a distressed value range has been derived by applying the same discount rate to Valuer B's willing buyer and willing seller market scenario. Valuer A's willing buyer and willing seller value range and Valuer A's distressed value range. The applied value for the vessel in the S.D. Standard Drilling accounts is then set to the average of these two distressed s the company decided to apply a more conservative approach due to the current market condition. The value is set to USD 14.1m as opposed to an average value of USD 20.3m for scenarios of transactions between two willing parties.



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## S.D. Standard Drilling – Income statement for 3Q17

	Three Mo	onths Ended	led Nine Months End		
	2017	2016	2017	20	
(Amounts in USD 000)	Q3	Q3	Q3		
	Unaudited	Unaudited	Unaudited	Unaudi	
Income					
Changes in fair value on financial assets and financial liabilities at fair					
value through profit or loss	(6 502)	-	(6 584)		
Other gains and (losses)	(56)	-	364		
Interest income	64	11	73		
Net foreign currency gains or (losses)	831	4	1 851		
Total net income /(loss)	(5 663)	15	(4 296)		
Expenses					
Administration fees	(130)	(96)	(477)	(34	
Total operating expenses	(130)	(96)	(477)	(34	
Operating profit/(loss)	(5 793)	(81)	(4 773)	(30	
Finance costs					
Sundry finance income/(expenses)	35	(1)	(2)		
Profit/(loss) for the period before tax	(5 758)	(82)	(4 775)	(3:	
Income tax expense	-	-	-		
Profit/(loss) for the period after tax	(5 758)	(82)	(4 775)	(31	
Other comprehensive income					
Items that may be reclassified subsequently to profit					
or loss					
Available-for-sale investments – Fair value gain	(4)	-	(1)		
Other comprehensive income for the period	(4)	-	(1)		
Total comprehensive income for the period	(5 762)	(82)	(4 776)	(31	
Earnings/(loss) per share					
Basic/diluted earnings/(loss) per share	(0,02)	(0,00)	(0,01)	(0,0	



## **Balance sheet**

## S.D. Standard Drilling – Balance sheet for 3Q17

(Amounts in USD 000)	30.09.2017	31.12.2016
ASSETS	Unaudited	Audited
	2	
Intangible assets	2	-
Equipment and machinery	1	1
Financial asset at fair value through profit or loss	59 528	5 300
Total non-current assets	59 531	5 301
Trade and other receivables	56	144
Senior secured callable bonds	148	2 018
Loan receivable	742	-
Available-for-sale financial assets	14	15
Current tax asset	1	1
Cash and bank balances	12 766	1 798
Total current assets	13 727	3 976
Total Assets	73 258	9 277
EQUITY AND LIABILITIES		
Ordinary shares	10 701	2 620
Share premium	67 713	6 938
Other reserves	(2)	(1)
Accumulated profits/(losses)	(5 229)	(454)
Total equity	73 183	9 103
Trade and other payables	75	174
Total current liabilities	75	174
Total Equity and Liabilities	73 258	9 277



## **Cash flow statement**

## S.D. Standard Drilling – Cash flow statement for 3Q17

	Nine	Months Ended
	2017	2016
	Q3	Q3
(Amounts in USD 000)		
	Unaudited	Unaudited
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit/(Loss) for the period before income tax	(4 775)	(311)
Unrealised exchange gain	(418)	-
Other gains and losses	(364)	-
Payments to acquire financial assets at fair value through profit or loss	(56 611)	-
Interest income	(73)	(36)
Loans granted	(742)	-
Decrease/(increase) in trade and other receivables	88	(14)
Decrease in financial asset fair value through profit or loss	6 584	-
Decrease in trade and other payables	(99)	(16)
Net cash generated from/(used in) operating activities	(56 410)	(377)
CASH FLOWS FROM INVESTING ACTIVITIES		
Payment to acquire investment in associate	-	(2 400)
Payments for purchase of intangible assets	(2)	-
Redemption of senior secure callable bonds	3 626	-
Payment for the purchase of senior secure callable bonds	(1 392)	-
Interest received	73	36
Net cash generated from/(used in) investing activities	2 305	(2 364)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from issue of ordinary shares	67 633	-
Share issue costs	(2 978)	-
Net cash generated from/(used in) financing activities	64 655	-
Net increase/ (decrease) in cash and cash equivalents	10 550	(2 741)
Cash and cash equivalents at beginning of year	1 798	9 393
Effect of exchange rate changes on the balance of cash held in foreign currencies	418	-
Cash and cash equivalents at end of period	12 766	6 652



